

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1695 ft./S; 1750 ft./W line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 080724-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Zachry

9. WELL NO.  
39

10. FIELD OR WILDCAT NAME  
Armenta Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11, T28N, R10W, N.M.P.M.

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5429 R.K.B.

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

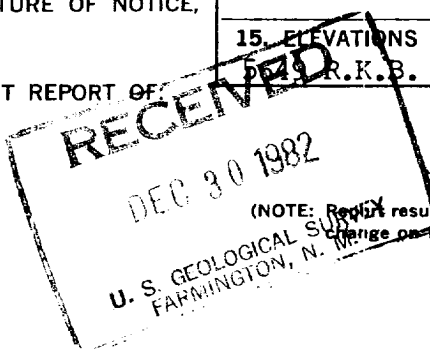
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Ran 7-5/8" casing ☒

SUBSEQUENT REPORT OF



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 9-7/8" hole with mud to intermediate total depth of 5315 ft. R.K.B.
2. Ran 124 joints of 7-5/8", 26.40#, N-80 casing and set at 5310 ft. R.K.B. with stage tool set at 2094 ft. R.K.B.
3. Cemented first stage with 1624 cu. ft. of 65-35 Poz with 6% gel, 1/4 lb. Flocele per sack, 12-1/2 lb. of gilsonite per sack and 118 cu. ft. of class "B", with 2% CaCl<sub>2</sub>. Plug down at 8:15 P.M. 12/21/82. Cemented second stage with 1470 cu. ft. of 65-35 poz with 12% gel, 1/4 lb. of Flocele per sack, 12-1/2 lb. of gilsonite per sack and 118 cu. ft. of class "B" with 2% CaCl<sub>2</sub>. Plug down at 12:25 A.M. 12/22/82.
4. Cement circulated to the surface.
5. Waited on cement for 12 hours.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Area Prod. Supt. DATE December 29, 1982  
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JAN 01 1983

FARMINGTON, N.M.  
JAN 01 1983