Form 9–331 Dec. 1973	Form Approved. ,, Budget Bureau No. 42-R1424
UNITED STATES	R LEACE NEWS Q DEE
DEPARTMENT OF THE INTERIOR	SF 047017 3 5 5 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTE ORTRIBE NAME
GEOLOGIOAL GONVET	See Control
CUMPRY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME # 5
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil on gas	Angel Peak "B" = care.
well K well other	9. WELL NO. 2. 12
2. NAME OF OPERATOR	34
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat Gallup
P. O. Box 808, Farmington, New Mexico 87499	11. SEC., T., R., M.; OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 13, T28N, R11W, N.M.P.M.
below.) AT SURFACE: 660 ft./N; 660 ft./E line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico
AT TOTAL DEPTH: Same as above	14. API NO. 7585 655
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5786 R.K.B.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	/ED
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF FRACTURE TREAT RECEN	
SHOOT OR ACIDIZE DEC 06	
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	N. M.
ABANDON*	
(other) Ran 7-5/8" casing X	·
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates.
including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and
1. Drilled 9-7/8" hole with mud to intermed	hate total nepth of 4000 it. R.R.D.
 Logged well. Ran 112 joints of 7-5/8", 26.40#, K-55 	paging and set at 4798 ft. R.K.B.
with D.V. tool set at 2056 ft. R.K.B.	asing and several 4170 in minute
4. Cemented first stage with 812 cu. ft. of	65-35 Pozmix with 6% gel, 1/4 lb.
Flocele per sack, and 12-1/2 lb. of Gils	sonite per sack, and 118 cu. ft.
of class "B" with 2% Ca Cl2. Plug down	at 8:30 A.M. 11/30/82. Cemented
second stage with 920 cu. ft. of 65-35 F	Pozmix with 12% gel, 1/4 lb.
Flocele per sack, and 12-1/2 lb. of Gils	sonite per sack, and 118 cu. ft.
of class "B" with 2% Ca Cl2. Plug down	at 11:30 A.M. 11/30/82.
 Waited on cement for 12 hours. 	
6. Cement circulated to the surface.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
from the following Amon Dund St.	int our December 2 1982
SIGNED Kenneth E. Roddy TITLE Area Prod. St. (This space for Federal or State offi	THE DECEMBER & 170%
/(This space for Federal or State offi	
APPROVED BY TITLE	NOCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	houst ten recome

DEC 1 0 1982

*\$ee Instructions on Reverse Side

FARMINGTON DISTRICT

5. LEASE

SF_047017-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas	Angel Peak "B"	
well gas other	9. WELL NO.	
2. NAME OF OPERATOR	34	
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Wildcat Gallup	
P.O. Box 808, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Sec. 13, T28N, R1	<i>1W, N.M.P.M.</i>
AT SURFACE: 660 ft./N; 660 ft./E line	12. COUNTY OR PARISH	13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan	New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	5786 R.K.B.	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF \(\text{\text{\$\lambda\$}} \)	The state of the s	
FRACTURE TREAT SHOOT OR ACIDIZE	EIVED	
DEPAIR WELL	(NOTE: Bonest results of m.	Iltiple completion or zone
PULL OR ALTER CASING	2 ft 198thange on Farm 9-	330.)
MULTIPLE COMPLETE	2.1, 1302	
CHANGE ZONES	*	
ABANDON* U. S. GEO	LOGICAL SURVEY	
(other) FARM!	NGTON, N. M.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give sub	give pertinent dates, surface locations and
1. Spudded 14-3/4" surface hole at 4:00 P.M.	11/22/02	
2. Drilled 14-3/4" surface hole to total depth		
3. Ran 7 joints of 10-3/4", 40.50#, K-55 casing		+ DKB
4. Cemented with 360 cu. ft. of class "B" with		
sack. Plug down at 3:15 A.M. 11/23/82.	3% Cac12 and 174	ib. or rioccic pe
5. Waited on cement for 12 hours.		
	7	
	<i></i>	. 1
Subsurface Safety Valve: Manu. and Type	Set	@ <u></u>
18. I hereby certify that the foregoing is true and correct	" Same	The agreement of the second
SIGNED FROM E Poddy TITLE Area Prod. St	pt. DATE <u>November</u>	24, 1982
(This space for Federal or State offi	ce use)	
APPROVED BY TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED F	OR RECORD

*See Instructions on Reverse Side

DEC 02 1982