

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 552 ft./S; 1945 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Ran 7-5/8" Casing

SUBSEQUENT REPORT OF:

DEC 27 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

SF 080724-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.

41

10. FIELD OR WILDCAT NAME

Armenta Ext. Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T28N, R10W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5506 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 9-7/8" hole with mud to intermediate total depth of 5338 ft. R.K.B.
2. Ran 120 joints 7-5/8", 26.40#, ST&C casing and set at 5338 ft. R.K.B. with D.V. tool set at 2114 ft. R.K.B.
3. Cemented first stage with 1624 cu. ft. 65/35 Poz, 6% gel, 12.5# per sack Gilsonite, 1/4# per sack Celloflake and 118 cu. ft. Class "B" with 2% CaCl₂. Cemented second stage with 1470 cu. ft. 65/35 Poz, 12% gel, 12.5# per sack Gilsonite, 1/4# per sack Celloflake and 118 cu. ft. Class "B", 2% CaCl₂. Plug down at 4:30 A.M., 12/11/1982. Circulated cement to surface.
4. Waited on cement 10 hours.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Area Prod. Supt. DATE December 20, 1982

Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

OIL CO. DIV. 1

NMOC

SMM