5. LEASE

SF047017-A

UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen of plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil say gas rvy	Angel Peak "B"
1. oil XX gas XX other	9. WELL NO.
2. NAME OF OPERATOR	22-E
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin-Dakota; Wildcat Gallup
P.O. Box 808, Farmington, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 13, T28N, R11W, N.M.P.M.
AT SURFACE: 1750 ft./N; 1650 ft./W line AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	THE STATIONS COLON DE KDD AND WD
REPORT, OR OTHER DATA	ELECATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF V	LODGE RIVER.
FRACTURE TREAT	(NOTE Report results of multiple completion or zone AL S. M. change on Form 9–330.)
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE Report regulate of multiple completion or zone
PULL OR ALTER CASING	AL N. M. Change on Young 3-330.
MULTIPLE COMPLETE U GEOLOGY CHANGE ZONES U SEARMINGT	O 1 s
ABANDON*	
(other)	DIST
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details and give pertinent dates.
including estimated date of starting any proposed work. It well is d	irectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertiner	nt to this work.)*
1. Spudded 12 1/4" surface hole at 9:00 A.M	. 12/26/82.
2 Drilled 12 1/4" surface hole to total dep	pth of 335 ft.
$_{2}$ Pan 7 joints of 9.5/8", 40.00#, K-55 cas:	ing and set at 328 ft. R.K.B.
4. Cemented with 295. cu. ft. of class "B"	with 1/4 lb. of Flocele per sack and
2% calcium chloride. Plug down at 4:00	P.M. 12/26/82.
Cement circulated to the surface.	
5. Waited on cement for 12 hours.	
6. Pressure-tested casing to 800 P.S.I. tes	ted O.K.
and the second trans	Set @ Ft.
Subsurface Safety Valve: Manu. and Type	Jet &
18. I hereby certify that the foregoing is trife and correct	
SIGNED Kenneth E. Kolly TITLE Area Prod. Su	pt. DATE January 10, 1983
Kenneth E. Roddy	
(This space for Federal or State of	fice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY	
	ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JAN 24 1983

