

APPLICATION FOR MULTIPLE COMPLETION

Union Texas Petroleum Corp. San Juan May 4, 1983
 Operator County Date
 P.O. Box 808, Farmington, NM Angel Peak "B" 22-E
 Address Lease Well No.
 Location Unit Section Township Range
 F 13 28N 11W
 of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Wildcat Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5435 - 6064		6300 - 6418
c. Type of production (Oil or Gas)	Oil		Gas
d. Method of Production (Flowing or Artificial lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	5 150 2	<div style="text-align: center;"> RECEIVED MAY 9 - 1983 OIL CON. DIV. DIST. 3 </div>	1 80 1

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Kenneth E. Roddy Title Area Production Supt. Date May 4, 1983
 Kenneth E. Roddy

(This space for State Use)
 Approved By [Signature] Title SUPERVISOR DISTRICT # 3 Date MAY 9 - 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Union Texas Petroleum Corporation
Angel Peak "B" No. 22-E
1750 ft./N; 1650 ft./W line
Sec. 13, T28N, R11W, N.M.P.M.
San Juan County, New Mexico

Gallup Perforations:
5435 - 6064 (88 holes)

Dakota Perforations:
6300 - 6418 (46 holes)

P.B.T.D. 6550 ft. R.K.B.

9-5/8", 40#, K-55 csg set at
328 ft. R.K.B. Cemented with
295 cu. ft. Circ. to the surface.

Std. seating nipple at 5807 ft.
2-3/8" E.U.E., 4.70# tbg set at
5870 ft. R.K.B.

7" Baker Model "D" packer set at
6207' K.B.

"F" nipple set at 6270 ft.

2-3/8" E.U.E., 4.70# tbg. set at
6310 ft. R.K.B.

7", 23#, K-55 csg. set at 6633 ft. RKB
Cemented w/4247 cu. ft. in 3 stages.
Cement circulated to the surface.