

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☒ other

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

### 3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 940 ft./N; 1820 ft./W line

AT TOP PROD. INTERVAL: Same as above.

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

### TEST WATER SHUT-OFF

## FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

## CHANGE ZONES

ABANDON\*

(other) Ran 9-5/8" Casing

SUBSEQUENT REPORT OF:

JAN 18  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

(NOTE: Report results of multiple completion of zones  
change on Form 9-130.)

of multiple completion of 2006  
m. (30.)

**RECEIVED**  
JAN 2 2007  
OIL COMPANY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 12-1/4" hole with mud to intermediate total depth of 5348 ft. R.K.B.
2. Ran 9-5/8", 36.00#, K-55 casing and set at 5348 ft. R.K.B. Ran 81 joints. D.V. tool was set at 2038 ft. R.K.B.
3. Cemented first stage with 2230 cu. ft. of Halliburton Lite with 1/4 lb. of Flocele per sack, 12.5 lb. of Gilsonite per sack and 118 cu. ft. of class "B" with 2% CaCl<sub>2</sub>. Plug down at 4:00 A.M. 1/6/83. Cemented second stage with 1715 cu. ft. of 65-35 Pozmix with 12% gel, 12-1/2 lb. of Gilsonite per sack, 1/4 lb. of Flocele per sack, and 118 cu. ft. of class "B" with 2% CaCl<sub>2</sub>. Plug down at 12:00 Noon 1/6/83. Circulated cement to the surface on the second stage.
4. Waited on cement for 12 hours.
5. Drilled out D.V. tool and pressure-tested casing to 1500 P.S.I. for 15 minutes. Held OK.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Area Prod. Supt. DATE 1/11/83  
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**AGREED FOR RECORD**

**\*See Instructions on Reverse Side**

JAN 24 1983

FARMINGTON DISTRICT

**NMOCC**