



Union Texas Petroleum

of
9

1330 Post Oak Blvd
P.O. Box 2120
Houston, Texas 77252-2120
(713) 623-6544

April 14, 1989

Mr. Frank Chavez
New Mexico Oil Conservation Division
District III
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Request for Multiple Completion
Congress Lachman 4-E
San Juan Co., New Mexico

Dear Mr. Chavez:

Union Texas Petroleum respectfully requests approval to produce the Chacra separately from the Gallup/Dakota commingled stream by 2-3/8" tubing set at 2980' and the Gallup/Dakota commingled stream be produced by 2-3/8" tubing set at 6341' below a Model "R" packer set at 5396'. Please find attached a copy of the wellbore schematic and Form C-104.

Should you have any questions, please contact me at 713/ 968-4006 at your earliest convenience.

Sincerely,

Paula Priest
Regulatory Analyst

/pp
Attachments

RECEIVED
APR 17 1989
OIL CON. DIV.
DIST. 3

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

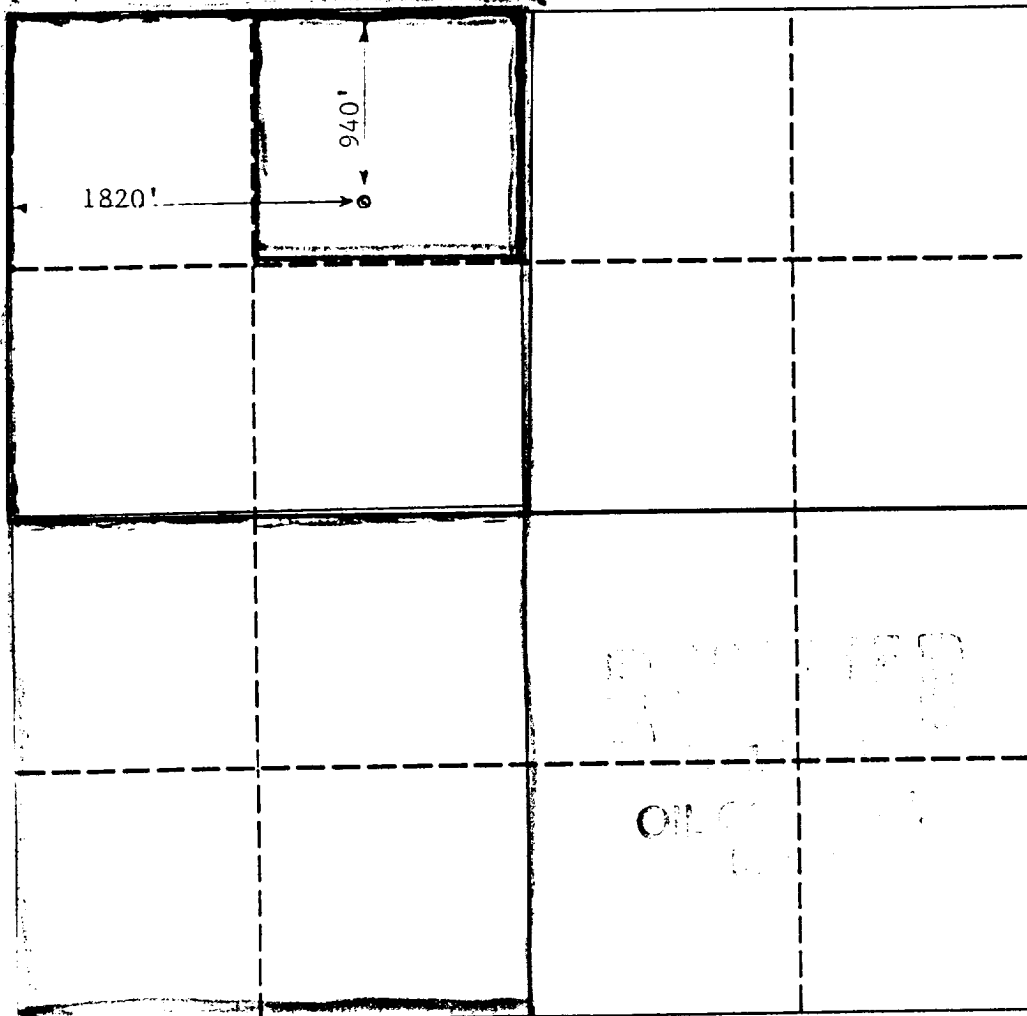
All Distances must be from the outer boundaries of the section

Operator Union Texas Petroleum Corp-Attn:Paula Priest			Lease Congress Lachman		Well No. 4-E
Unit Letter C	Section 18	Township 28N	Range 10W	County San Juan	
Actual Footage Location of Well: 940 feet from the North line and 1820 feet from the West line					
Ground level Elev. Chacra		Producing Formation Otero		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☒ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. ~~Gallup;~~ ~~Chacra;~~ ~~Dakota~~



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Position

Company

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



Union Texas Petroleum

SUBJECT: CONGRESS LACHMAN # 4E

WELLBORE DIAGRAM - COMMINGLED

BY: SGK DATE: 8-19-88

PAGE _____ OF _____

940' FNL & 1020' FWL
Section 18, T28N-R10W
San Juan County, NM

1 7/2" hole
13 3/8", 48", H-40 @ 330'
circ cmt to surface

5799' RKB
5786' GLE
13' KB

DV tool @ 2038'

CHACRA TUBING
2 3/8", 4.7", J-55, 8rd, EVE @ 2978'

DAKOTA/GALLUP TUBING
2 3/8", 4.7", J-55, 8rd, EVE @ 6349'

CHACRA 2866'-2978'

7" Packer @ 5400'

12 1/4" hole
9 5/8", 40", K-55 } @ 5348'
9 5/8", 36", K-55 }

1st stage, above DV tool by
calculation
2nd stage, circ cmt to surface

GALLUP 5430'-6028'

8 1/2" hole
7", 23", K-55, 5124'-6580'
cmt to intermediate, by
calculation and CBL.

DAKOTA 6294'-6403'

TD: 6580
PRTD: 6482