

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL, 1850' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE

SF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Omler A

9. WELL NO.

17

10. FIELD OR WILDCAT NAME

Harris Mesa Field Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T28N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5748' GR

(NOTE: Report results of multiple completion or log change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/8/83: MIRURT. Spud @ 1:30 pm, 3/8/83, w/4 Corners Rig #7. Drill 9-7/8" hole. RU & run 6 jts (248') 7-5/8" 26.4# S-95 LT&C csg set @ 261'. Cmt w/110 sx (130 CF) Cl-B + 2% CaCl₂ + 1/4#/sx flocele. PD 5 pm, 3/8/83. Didn't circ cmt. WOC. Ran 1" to TOC @ 35'. Pmp 50² sx (59 CF) Cl-B + 2% CaCl₂ + 1/4#/sx flocele. Circ cmt to 5' CF GL. WOC, NUBOP. Test stack to 1000 psi, WOC. Drill out.

3/11/83: Drill to TD 3075'. Circ, TOOH, RU & run 98 jts 2-7/8" K-55 6.5# csg (3063'). Landed @ 3074', FC @ 3043'. Set slips. Cmt w/906 CF 65:35 Howco-Lite & 6% gel + 1/4#/sx flocele. Tail w/177 CF Cl-B + 1/4#/sx flocele, preceded w/20 bbls flush. PD @ 5 a.m.,

3/12/83. Circ 17-1/2 bbls cmt. Hydrotest tbq to 4000 psi. Rig released 6 a.m., 3/12/83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE March 16, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR RECORD