

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Omler "A" #17

9. API Well No.

3004525539

10. Field and Pool, or Exploratory Area

Harris Mesa Ext.

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Cathodic Protection

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790FNL 1850FEL Sec. 26 T 28N R 10W Unit B

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other P & A Cathodic well

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has Plugged & Abandoned the above mentioned Cathodic well per the attached procedures.

If you have any technical questions please contact Mark Rothenburg @ (303) 830-5612 or myself for any administrative concerns.

RECEIVED
SEP 29 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

APPROVED
SEP 21 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Subsequent for Ground Bed Abandonment Procedures
Omler A 17

3-13-95 Hauled in equip and haul in pit run for pad.

3-14-95 Move in rig and equipment

Finish building paid

Rig up and pull 2" vent pipe - started drilling cmt. Broke plastic 7" csg - pushed
7" csg to 15 feet.

Pushed 7' of 7" csg into gravel - unable to get past gravel. RDSU

3-20-95 MIRU cable tool rig - Drove 18' of 7" and back fill with rock

3-21-95 MIRUSU - TIH w/tooth bit and drill from 40-100 ft. Drill from 100 to 160' - TIH w/hammer
tool. Drill to 230 ft. - lost circ. TOH

TIH to 240 unable to get circ. RDSU. RU coil tbg unit - started pump cmt. @ 240 ft.
blowed holed in coil tbg and surface ROH.

Replace coil on unit RIH tag cmt @ 190 ft. mix & pump 95 sxs to surf. RD coil unit
start clean loc.

3-27-95 Finish cleaning location. RDMOSU.