

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 044535-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG-BACK ☐ DIFF. ☐ RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87499		8. FARM OR LEASE NAME Eaton Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 495 ft./North 740 ft./East At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 2	
14. PERMIT NO.		10. FIELD AND POOL OR WILDCAT Undesignated Gallup	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY Sec. 15-T28N-R11W N.M.P.M.	
15. DATE SPUDDED 4-9-83		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 4-21-83		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 5-2-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5532' RKB	
19. ELEV. CASINGHEAD 5520' GR		20. TOTAL DEPTH, MD & TVD 5850'	
21. PLUG, BACK T.D., MD & TVD 5798'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5743'-5669' Gallup 5391'-5529' Gallup	
25. TYPE ELECTRIC AND OTHER LOGS RUN IES, Temp, CNL-FDC, SNP		26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORDED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED Jeffrey A. Edmister TITLE Engineering Analyst

DATE SEP 28 1983

TEST WITNESSED BY Bennie Brown

* (See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22; and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]

Eaton Federal No. 2
Section 15, T28N, R11W N.M.P.M.
San Juan County, New Mexico

Item 28: Cementing Record

Cemented 9-5/8" with 313 cu.ft. Cl B w/3% CaCl₂ and 1/4# Flocele per sack.

Cemented 7" 1st stage with 691 cu. ft. 65-35 POZ,w/12% Gel, 12-1/4# Gilsonite and 1/4# Flocele per sack. 118 ft³ Cl B

Cemented 7" 2nd stage with 480 cu. ft. 65-35 with 12% Gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Cl B w/2% CaCl₂.

Cemented 4-1/2" with 200 cu. ft. 50-50 POZ w/2% Gel, 0.6 FLA, 1/4# Flocele, and 10# salt per sack.

Item 32: Stimulation Record

Perfs	5743'-5669'	Breakdown and acidize with 1950 gals. 15% HCl. Fracture with 35,910 gals. 30# gel water and 13,000# sand.
Perfs	5391'-5529'	Breakdown and acidize with 1500 gals. 15% HCl. Fracture with 84,000 gals. 75 quality foam and 95,000 # sand.
Perfs	5163'-5349'	Breakdown and acidize with 1500 gals. 15% Hcl. Fracture with 84,030 gals. of 75 quality foam and 95,000# sand.

RECEIVED
SEP 21 1983
OIL CON. DIV.
DIST. 2