UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

	Budget Bureau No. 42-R1424
5.	LEASÉ
	SF 080724-A
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
7.	UNIT AGREEMENT NAME
8.	FARM OR LEASE NAME
	Zachry -
9.	WELL NO.
`?.? .₩.	56
10.	FIELD OR WILDCAT NAME
f. ,	Armenta Gallup
11	SEC. T. R. M. OR BLK AND SURVEY OR

gas well well X other 2. NAME OF OPERATOR Union Texas Petroleum Corporation 3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, N.M. 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 369 ft./S; 939 ft./W lines AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

SUBSECUENT REPORT OF:

15. ELEVATIONS (SHOW DF, KDB, AND WD) 5719 GR

e on Form 9–330.)

12. COUNTY OR PARISH 13. STATE

Sec. 11, T-28N, R-10W, N.M.P.M.

New Mexico

REQUEST FOR APPROVAL TO: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL **PULL OR ALTER CASING** MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other) Change drilling procedure and T.D.

CONDITIONS OF APPROVAL, IF ANY:

Seport results of multiple completion or zone JUN 1: 1983

AREA

14. API NO.

<u>San Juan</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ACCURATE SHEET including estimated date of starting any proposed work. If well is directionally dilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to drill 12-1/4" surface hole to approx. 300 ft. using natural mud as a circulating medium. Run new 8-5/8", 24.0#, J-55 casing to TD. Cement with approx. 240 cu. ft. Class "B" cement circulated to surface. Pressure test casing. Drill 7-7/8" hole to TD of approx. 6320 ft. using a permaloid non-dispersed mud as the circulating medium. Log the well. Run new 5-1/2", 15.50#, K-55 casing to TD with DV tool at approx. 2150 ft. Cement first stage with approx. 1300 cu. ft. of 65/36/6 followed by 100 cu. ft. 50/50 Poz mix. Cement second stage with approx. 1200 cu. ft. 65/35/12 Poz circulated to surface. Drill out the DV tool and pressure test the casing. Remaining procedure not to change.

Set @ Subsurface Safety Valve: Manu. and Type _ 18. I hereby certify that the foregoing is true and correct TITLE Field Oper, Mgr. DATE June 17, 1983 (This space for Federal or State office use) DATE APPROVED BY

*See Instructions on Reverse Side

DISTRICT ENGINEER