

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 369 ft/South; 939 ft/West lines
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) Drilled to T.D. and Cased

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 10 1983

RECEIVED
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12-1/4" hole at 11:45 A.M., 6-23-83.
2. Drilled 12-1/4" hole to T.D. of 324' R.K.B.
3. Ran 7 joints 8-5/8" casing 24.00#, K-55 and set at 317' R.K.B.
4. Cemented 8-5/8" with 254 cu. ft. C1 B w/2% CaCl₂. Circulated cement.
5. Wait on cement.
6. Pressure tested to 1500 PSI. Held OK.
7. Drilled 7-7/8" hole to T.D. of 6320' R.K.B.
8. Logged well.
9. Ran 152 joints of 5-1/2", 15.50#, K-55 from surface to 6304' with float collar at 6271', 1st DV tool at 4457' and 2nd DV tool at 2104'.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Edmister TITLE Engr. Analyst DATE 9-7-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY: _____

TITLE _____

DATE _____

ACCEPTED FOR RECORD

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SEP 13 1983

SEP 12 1983

*See Instructions on Reverse Side

OIL CON. DIV.

SEP 9

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY Smith

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

10. Cemented 5-1/2" 1st stage with 489 cu. ft. 50-50 Poz w/2% gel, 0.6% FLA, 6-1/4# Gilsomite, 1/4# Flocele and 10# salt per sack. Cemented 2nd stage with 860 cu. ft. 65-35 Poz, 6% gel, 12-1/4# Gilsomite and 1/4# Flocele per sack followed by 118 cu. ft. C1 B w/2% CaCl₂. Cemented 3rd stage with 1166 cu. ft. 65-35 Poz w/12% gel, 12-1/4# Gilsomite and 1/4# Flocele per sack followed with 59 cu. ft. C1 B w/2% CaCl₂.
11. Wait on cement.
12. Clean out casing to 6271' R.K.B., 7-6-83.
13. Pressure test to 1800 PSI. Held OK.