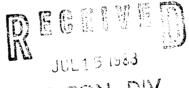
## UNITED STATES DEPARTMENT OF THE INTERIOR

(other) Perforation & Stimulation

| Í                             | Budget Bureau No. 42-R1424 |
|-------------------------------|----------------------------|
| <b>5</b> . LEASE              |                            |
| SF-079634                     |                            |
| 6. IF INDIAN, ALLO            | TTEE OR TRIBE NAME         |
| 7. UNIT AGREEMEN              | IT NAME                    |
| 8. FARM OR LEASE              | NAME                       |
| McClanahan                    |                            |
| 9. WELL NO.                   |                            |
| #22                           |                            |
| 10. FIELD OR WILDO            | AT NAME                    |
| Otero Chacra                  |                            |
| 11. SEC., T., R., M.,<br>AREA | OR BLK. AND SURVEY O       |
| Section 14,                   | T28N, R1 <b>0</b> W        |
| 12. COUNTY OR PAR             | ISH 13. STATE              |
| San Juan                      | New Mexico                 |
| 14. API NO.                   |                            |

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas other well 2. NAME OF OPERATOR Southland Royalty Company 3. ADDRESS OF OPERATOR 87449 P.O. Drawer 570, Farmington, NM 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1635' FNL & 1640' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA ELEVATIONS (SHOW DF, KDB, AND WD) 5635' GL REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT TEST WATER SHUT-OFF FRACTURE TREAT (NOTE resport esults of multiple completion or zone SUR change on Form 9-330.) SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\*

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 6-29-83 Perforated the Chacra at 2778', 2791', 2794', 2797', 2876', 2882', 2888', 2893', 2898'. Total of nine holes. Frac'd with 21,300 gallons of frac fluid and 82,000 pounds 20/40 sand. ATP 3700 psi, AIR 17 BPM, ISIP 4000 psi.



OIL CON. DIV.

|  |                                     | D1011 -             |     |
|--|-------------------------------------|---------------------|-----|
| Subsurface Safety Valve: Manu. and Type                          | ·                                   | Set @               | Ft. |
| 18. I hereby certify that the foregoing is to SIGNED Stury Stury | true and correct                    | DATE July 5, 1983   |     |
|  | (This space for Federal or State of | ice use)            |     |
| APPROVED BYCONDITIONS OF APPROVAL, IF ANY:                       | TITLE                               | ACCEPTED FOR RECORD |     |
|  |                                     | JUL 14 (969         |     |

\*See Instructions on Reverse Side

FARMINGTON DISTRICT