UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well GAS 1. Type of Well GAS 2. Name of Operator #### Company 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1. 1635'FNL, 1640'FEL, Sec.14, T-28-N, R-10-W, NMPM 1. County and State 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X	Sundry No	otices and Reports o	n Wells	 -		
2. Name of Operator RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, Nm 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1635'FNL, 1640'FEL, Sec.14, T-28-N, R-10-W, NMPM 1635'FNL, 1640'FEL, Sec.14, T-28-N, R-10-W, NMPM 17. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action No. Notice of Intent Subsequent Report Plugging Back Casing Repair Altering Casing Final Abandonment Altering Casing Onher - Commingle 13. Describe Proposed or Completed Operations It is intended to recomplete the Fruitland Coal in this existing Chacra well as follows: Wireline set a RBP at 1835. Pressure test 2-778" casing, Perforate 1672 - 1792'. Stimulate perforations a Linear Gel and N2 foam. Flow back and clean up after stimulation. MIRU. I'll with tbg, retrieve RBP and clean out well to Charcra zone. Land things at -2890'. Turn well over to production as a commingle. Alloco to be calculated from new production volume minus established prior production. Title Regulatory Supervisor Date 02/12/02 FSB Title Date This space for Federal or State Office use) FSB Date				5.		
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. 1635'FNL, 1640'FEL, Sec.14, T-28-N, R-10-W, NMPM 30-045-25696 10. Field and Pool Basin FC/Otero Chac County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent Subsequent Report Plugging Back Altering Casing Altering Casing Altering Casing Altering Casing Wireline set a RBP at 1835'. Pressure test 2-7/8" casing. Perforate 1672' - 1792'. Stimulate perforations of the Clark County and State State Office use) Wireline State State Office use Title Regulatory Supervisor Date 02/12/02 FSB Title Regulatory Supervisor Date 02/12/02 FSB Title Date Mell Name & Number McClenahan 22 API Well No. API Well No. 30-045-25696 10. Field and Pool Basin FC/Otero Chac County and State San Juan Co, NM Type of Action Type of Action New Construction New Construc	2. Name of Operator			7.	Unit Agreement	Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Nell No. 30-045-25696 10. Field and Pool Basin FC/Otero Chae 11. Country and State San Juan Co, NM 1635' FNL, 1640' FEL, Sec. 14, T-28-N, R-10-W, NMPM 17. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X	RESOURCES	L & GAS COMPANY				
30-045-25696 10. Field and Pool 1635' FNL, 1640' FEL, Sec.14, T-28-N, R-10-W, NMPM 10. Field and Pool 11. COUNTY and State 28 an Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X				8.		mber
1635'FNL, 1640'FEL, Sec.14, T-28-N, R-10-W, NMPM 11. COUNTY and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X			9700 		30-045-25696	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X			M		Basin FC/Otero	Chacra
Type of Submission X Notice of Intent X Recompletion New Construction Casing Repair Attering Casing Conversion to Injection Conversion to Injection New Construction Casing Repair New Construction New Construction Title existing Chacra well as follows: Wireline set a RBP at 1835' Pressure test 2-7/8" casing Perforate 1672' - 1792'. Stimulate perforations of Linear Gel and N2 foam. Flow back and clean up after stimulation. MIRU. Title with tog, retrieve RBP and clean out well to Chacra zone. Land tubing at -2890'. Turn well over to production as a commingle. Alloc to be calculated from new production volume minus established prior production. Title Regulatory Supervisor Date 02/12/02 FSB (This space for Federal or State Office use) Approved by Title Date				11.	-	
X	12. CHECK APPROPRIATE BOX TO I			OTHER	DATA	
Subsequent Report Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - Commingle 13. Describe Proposed or Completed Operations It is intended to recomplete the Fruitland Coal in this existing Chacra well as follows: Wireline set a RBP at 1835'. Pressure test 2-7/8" casing. Perforate 1672' - 1792'. Stimulate perforations v Linear Gel and N2 foam. Flow back and clean up after stimulation. MIRU. TIH with tbg, retrieve RBP and clean out well to Charcra zone. Land tubing at ~2890'. Turn well over to production as a commingle. Alloc to be calculated from new production volume minus established prior production. 14. I hereby Pertify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 02/12/02 FSB (This space for Federal or State Office use) APPROVED BY Title Date	_X_ Notice of Intent		Change	of Pla	ans	
Casing Repair Water Shut off Conversion to Injection	Colonia de la Paresta					
Altering Casing Conversion to Injection Conversion to Injection Conversion to Injection	Subsequent Report					
It is intended to recomplete the Fruitland Coal in this existing Chacra well as follows: Wireline set a RBP at 1835'. Pressure test 2-7/8" casing. Perforate 1672' - 1792'. Stimulate perforations value of Linear Gel and N2 foam. Flow back and clean up after stimulation. MIRU. TIH with tbg, retrieve RBP and clean out well to Charcra zone. Land tubing at ~2890'. Turn well over to production as a commingle. Allocate to be calculated from new production volume minus established prior production. 14. I hereby certify that the foregoing is true and correct. Signed	Final Abandonment	Altering Cas	ing Convers			
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Signed	Linear Gel and N2 foam. clean out well to Charcra	. Flow back and clean up a a zone. Land tubing at ~28	after stimulation. MIF 90'. Turn well over to	RU. TIH o produc	with tbg, retrieve RBI	P and
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(This space for Federal or State Office use) APPROVED BY Date	(/ 100 / 100			or Da		
			De		FSB	
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the	CONDITION OF APPROVAL, if any:					

District I 1625 N. French Dr., Hobbs, NM 88240 District.II 1301 W. Grand Avenue, Artesia, NM 88210 District III

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

State of New Mexico

Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies

Form C-102

1000 Rio Brazos R	kd., Aztec, Ni	M 87410	Santa Fe, NM 87505						1	Fee Lease - 3 Copies			
District JV 1220 S. St. Francis	s Dr., Santa I	Fe, NM 87505			Sam	are, N	101 87303			Паг	/FND	ED REPORT	
		WE	ELL LO	CAT	ION AN	D ACE	REAGE DEDIC	ATIO	ON PLA		, ILI 12	LD REFORT	
¹ API Number ² Pool Code								³ Pool Name					
30-	96		71629/	629/82329 Basin FC/Otero Ch									
Property 1057						⁵ Property	i de la companya de					⁶ Well Number	
1857'						McClan							
14538	T I		В	urling	⁸ Operator Name lington Resources Oil & Gas Company, LP					[°] Elevation 5636 GL			
				arms.	40		Location				3030 GL		
UL or lot no.	Section	Township	Range	Lot		et from the		Fe	et from the	East/West li	ne	County	
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			11 Bc	ttom	Hole Lo	cation I	f Different Fron	n Sur	face			J	
UL or lot no.	Section	Township	Range	Lot		et from the			et from the	East/West li	ne	County	
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Dedicated Acre	1	r Infill "Con	solidation	Code	15 Order No.								
FC-N/320													
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	Original Plat From								I hereby ce	rtify that the well i	ocation	shown on this	
					Fred B Ke 4-6-83				plat was pl	otted from field no	tes of a	ctual surveys	
					4-0-0.	,			made by m	e or under my supe	rvision	, and that the	
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