

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

ADMINISTRATIVE ORDER DHC-2996

Burlington Resources Oil and Gas Company PO Box 4289 Farmington, New Mexico 87499

Attention: Mr. Brad Sutton

McClanahan No. 22 API No. 30-045-25696

Unit G, Section 14, Township 28 North, Range 10 West, NMPM,

San Juan County, New Mexico. Otero - Chacra (Gas - 82329),

Basin - Fruitland Coal (Gas - 71629) Pools

Dear Mr. Sutton:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Gas Proration Schedule.

The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to determine a fixed allocation of production from each of the commingled zones. Upon approval by the Division's Aztec District Office, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.



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Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 28th day of March 2002.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Lou Undanlay (www)

LORI WROTENBERY

Director

S E A L

LW/WVJ

cc: Oil Conservation Division – Aztec

Bureau of Land Management - Farmington

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401

IN REPLY REFER TO: 3162.7 (07100)

March 19, 2002

Mr. Brad Sutton Burlington Resources Farmington, NM 87499

RE:

Approval of commingling request.

Dear Mr. Sutton:

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Reference is made to your application requesting authorization to downhole commingle gas and associated liquid hydrocarbons from the Basin Fruitland Coal and the Otero Chacra in the well listed below. After reviewing the production history of the Fruitland Coal and the Chacra, we have determined that these intervals have similar projected decline rates, pressures, and fluid characteristics. As such, we hereby approve your request for commingling. Upon completion, please provide allocation methodology.

If you have any questions, please contact Adrienne Garcia at (505) 599-6358 or the undersigned with this office at (505) 599-6367.

Well Name	Lease/CA#	Location	API#
McClanahan 22	SF 079634	sec 14, T28N, R10W	3004525696

If you have any questions, please contact Adrienne Garcia at (505) 599-6358 or the undersigned with this office at (505) 599-6367.

Sincerely,

/s/Jim Lovato

Jim Lovato Team Lead, Petroleum Management Team

cc: NMOCD, Santa Fe, NM NMOCD, Aztec, NM