

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE  
Other instructions on re-  
verse side

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

LEASE DESIGNATION AND SERIAL NO.

SF-077383

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Kutz Federal B

WELL NO.

1

FIELD AND PROD. OR WILDCAT

SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

SE/NE Sec22, T28N, R10W

COUNTY OR PARISH

San Juan NM

STATE

1730' FNL x 1075' FEL

APR 19 1985

RECEIVED

Otero Chacra

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See page 12 below

14. PERMIT NO.

15. ELEVATIONS (Show whether BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA)

5986' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion sundry

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 3/25/85. Total depth of the well is 3290' and plugback depth is 3241'. Pressure tested production casing to 4000 psi. Perforated the following intervals: 3044'-3060', 3146'-3166', 4 jsp, .50" in diameter, for a total of 144 holes. Fraced interval 3044'-3166' with 105,000 gal 70 quality foam and 170,000# 12-20 brady sand.

Landed 2-3/8" tubing at 3167' and released the rig on 4/1/85.

APR 26 1985  
OIL CITY, N.M.  
DIST. 9

18. I hereby certify that the foregoing is true and correct

SIGNED

BD Shaw

TITLE Adm. Supervisor

DATE 4/12/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC