

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kutz Federal B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Otero Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SE/NE Sec22, T28N, R10W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401 DIST. 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1730"FNL x 1075"FEL

At top prod. interval reported below Same

At total depth Same

14. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

DATE ISSUED

APR 30 1985

15. DATE STUDDERED 3/16/85 16. DATE T.D. REACHED 3/19/85 17. DATE COMPL. (Ready to prod.) 4/1/85 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5999'GR 19. ELEV. CASINGHEAD 5986'GR

20. TOTAL DEPTH, MD & TVD 3290' 21. PLUG, BACK T.D., MD & TVD 3241' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY O-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3044'-3166' Chacra 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CNS-GR-CAL; DIL-GR-SP 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K55	300'	12-1/4"	354 cu.ft. Class B	Ideal
4-1/2"	10.5#, K55	3284'	7-7/8"	649 cu.ft. Class B	Ideal and
				tailed in with 118 cu.ft. Class	B Ideal

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3167'	

31. PERFORATION RECORD (Interval, size and number)

3044'-3060', 3146'-3166', 4 jspf, .50" in diameter, for a total of 144 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3044'-3166'	105,000 gal 70 quality foam and 170,000 # 12-20 brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/16/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/17/85	3 hrs	.75"	→		355		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
230 psig	535 psig	→		2840			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Bryan Services

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

DATE

4/23/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

NM0000

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	675	1855				
Fruitland	1855	2040				
Pictured Cliffs	2040	2630				
Chacra	2630	3200				