District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178

1000 Rio Brazos Road

District IV - (505) 827-7131

Aztec, NM 87410

## New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

	Operat	or and We	H					<u> </u>	C Social V	
	r name & a								6GBID N	umber
	Timbers			14 0 % 4						167067
2700 F	armingto	on Avenue	, Building	g K, Suite 1						10,001
	ngton, N	√ 87401							Phone	
Contact		. ~							THORE	505-324-1090
	as DeLor	19		***			Well Numb	ber	API Numb	per
ropeny	y Name	KUT7 F	EDERA	C			1			30-045-26055
JĹ	Section	Township	Range	Feet From The	North/South Line	Feet	From The	East	West Line	County
Ĝ	27	28N	10W	1850	NORTH	1	850		EAST	SAN JUAN
<u>_</u>	Worko	ver	1							
Date W	orkover Co	ommenced:	Previous	Producing Pool(s)	(Prior to Workover):					
04/21/										
	orkover Co	mpleted:		. 11 1	ff (stabilized pr	aduat	ion)			
04/25/	99		Put we	ell on plunger i	ft (stabilized pr	ouuci	1011).	roduot	ion	
111.	Attach	a descript	ion of the	e vvorkover Prod	cedures performe	t hear	iciease pi	of pro	ion. Iduation n	ior to the workover and at
IV.	Attach	a product	ion decli	ne curve or table	snowing at leas	t (Well	a a paciti	or pro	duction inc	rior to the workover and at
			ns of pro	duction following	the workover re	enecur	g a positiv	e prod	Juction inc	dease.
V	AFFID									
	State	of <u>New</u>	Mexico	)						
				) ss.						
		y of <u>San</u>		)					<b>.</b>	
	Th	omas DeL	.ong		_, being first duly	swor	n, upon oa	ith sta	ies:	
	1.	I am the	Operato	r, or authorized	representative o	f the C	perator, c	of the a	above-refe	erenced vveil.
	2.	I have m	nade, or o	caused to be ma	ide, a diligent sea	arch o	f the produ	uction	records re	easonably available for this
		Well.								
	3.	To the b	est of m	y knowledge, thi	s application and	i the d	ata used t	o prep	are the pr	oduction curve and/or table
		for this )	Well are	somplete and ac	curate.	+				
			(	$) \rightarrow $		/		No		
Signa	iture /	/Low		( Just	Title Product	lionÉr	ngineer /	4—		02/17/2000
3	SŬ	BSCRIBE	D AND S	WORN TO before	ore me this 17th	$\int A$	_day of _	/Feb	ruary	
								h	110110	1
						nui	$M \sim 1$	M ML	Made)	<u> </u>
			, 1.	-1	Notary/	ublic		,.,.	T /	
Mv C	ommissio	on expires	: lo 11	1)103	-(	1			V	
wy C	0,1,111001	511 571pm 551		<u> </u>						
FOR (				ON USE ONLY:						
VI.	CERT	TFICATION	N OF AF	PROVAL:						B : 1 10 -
	This A	Application	is hereb	y approved and	the above-refere	enced	well is des	signate	ed a Well V	Workover Project and the
	Divici	on harahy	varifies t	ha data shows :	a positive produc	tion in	crease. B	oo va	v nereot, t	ne division notifies the
	Secre	tary of the	Taxatio	n and Revenue	Department of th	is App	roval and	certifi	es that this	s Well Workover Project was
	comp	leted on		1	•					
		<u>-</u>			<del>_</del>					
Signat	ure District	Supervisor		-	OCD Dis	strict		D	ate	
5		•		(( -,	7	-	•		<td>0.5</td>	0.5
				2/					<del>2/ 2/ (</del>	
					)					
VII.	DATE	OF NOTIF	ICATION	TO THE SECRE	TARY OF THE TA	OITAX	N AND RE'	VENUE	E DEPARTI	MENT:

# **CROSS TIMBERS OPERATING COMPANY**

## SAN JUAN DISTRICT **WELL RESTORATION**

Thursday, February 17, 2000

Page 1 of 1

KUTZ FEDERAL C WELL # 1

RESERVOIR: CHACRA

CTOC FORECAST: 33 MCFPD

JOB TYPE: PWOPL

04/21/1999 SITP 210 psig, SICP 210 psig (equalized). Dropped

Weatherford bmpr spring w/2 cup hold dwn. Dropped dual pad plngr. Re-plumbed WH. Equalized & SWIFPBU.

DWC

\$700 CWC

\$1,850

Well: KUTZ FEDERAL C No.: 001

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004526055

Township: 28N Range: 10W Section: 27 Unit: G Type: F

County: Sa Accumulated Oil: (BBLS) Gas: 103965(MCF) Water: 123(BBLS) Days Produced:2441

#### Year:1993

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	2710	0	31
Feburary	0	1775	0	28
March	0	2460	0	31
April	0	1783	0	30
May	0	1593	0	31
June	0	1503	0	30
July	0	1514	0	31
August	0	1780	0	31
September	r 0	1566	0	30
October	0	1744	0	31
November	0	1451	0	30
December	0	1431	0	31

### Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	2728	0	24
Feburary	0	1876	0	28
March	0	1982	0	31
April	0	2634	0	30
May	0	3724	0	31
June	0	3284	0	30
July	0	2862	0	31
August	0	2806	0	31
September	. 0	1818	0	30
October	0	1639	31	31
November	0	1203	30	30
December	0	1319	31	31

#### Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	1971	31	31
Feburary	0	1189	0	28
March	0	1040	0	31
April	0	663	0	30
May	0	1194	0	31
June	0	1257	0	30
July	0	1016	0	31
August	0	1308	0	31
September	- 0	1192	0	30
October	0	1168	0	25
November	0	1171	0	30

Dagamba	. ^	1200	0	21	
December	. 0	1389	0	31	
Year:1996					
Month	Oil(BBLS)	•	,	Days Produc	ed
January	0		0	31	
Feburary	0		0	29	
March	0		0	31	
April	0	933	0	30	
May	0	745	0	31	
June	0	710	0	30	
July	0	697	0	31	
August	0	715	0	31	
Septembe	r 0		0	25	
October	0	728	0	31	
November	. 0	701	0	30	
December	. 0	697	0	31	
Year:1997	•				
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produc	ed
January	0	711	0	31	
Feburary	0	601	0	28	
March	0	674	0	31	
April	0	558	0	30	
May	0	629	0	31	
June	0	508	0	30	
July	0	590	0	<b>2</b> 6	
August	0	773	0	31	
Septembe	r 0	1102	0	30	
October	0	1018	0	31	
Novembe	. 0	818	0	30	
December	- 0	887	0	31	
Year:1998	}				
Month	Oil(BBLS)			Days Produc	ed
January	0			31	
Feburary	0			28	
March	0		0	0	
April	0		0	30	
May	0		0	31	~0x
June	0		0	30	0 or 0
July	0	984	0	31	88c1 own
August	0			31	Ъ
Septembe				30	
October	0				
Novembe					
Decembe	r 0	1080	0	31	

Year:1999

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

January	0	1049	0	31		
Feburary	0	745	0	28		
March	0	667	0	31		
April	0	1107	0	30	1015a08	
May	0	1331	0	31	1150	
June	0	1153	0	30	10	
July	0	1095	0	31		
August	0	1233	0	31		
September	0	1172	0	30		
October	0	1205	0	31		
					•	