

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OCT 15 1985

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OIL CON. DIV. DIST. 3

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1000'N, 635'W

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 7-6-85 16. DATE T.D. REACHED 7-12-85 17. DATE COMPL. (Ready to prod.) 10-4-85 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6233' GL 19. ELEV. CASINGHEAD 6233'

20. TOTAL DEPTH, MD & TVD 5104' 21. PLUG, BACK T.D., MD & TVD 5089' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4663-5061' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Ind.-SFL; Formation Density/Sidewall Neutron Log; Cyberlook; Temp. Survey

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	228'	12 1/4"	165 cu ft	
7"	20.0#	2600'	8 3/4"	369 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2451'	5104'	463 cu ft		2 3/8"	5029'	

31. PERFORATION RECORD (Interval, size and number)

4827, 4863, 4888, 4903, 4908, 4943, 4947, 4959, 4964, 5003, 5019, 5061 w/1 SPZ. 2nd stage 4663, 4668, 4673, 4680, 4685, 4689, 4694, 4699, 4709, 4713, 4717, 4721, 4729, 4737, 4769, 4786, 4792 w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4827-5061	57,000# 20/40 sand&74,392 gals treated water
4663-4792	74,000# 20/40 sand&93,492 gals treated water

33.* PRODUCTION

DATE FIRST PRODUCTION 8-9-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 10-4-85 HOURS TESTED SI 7 Days CHOKE SIZE PROD. N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0 FLOW. TUBING PRESS. SI 124 CASING PRESSURE SI 573 CALCULATED 24-HOUR RATE No Flow OIL—BBL. No Flow GAS—MCF. No Flow WATER—BBL. No Flow OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY
Bill Huntington

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

10-7-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chacra	3327'	3990'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Mesa Verde	3990'	4042'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	4042'	4640'	Gry, fine-grn s, carb sh & coal
Point Lookout	4640'	5140'	Gry, very fine sil ss w/frequent sh breaks
Mancos	5140'	TD	Gry carb sh.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3327'	
Mesa Verde	3990'	
Menefee	4042'	
Point Lookout	4640'	
Mancos	5140'	