

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

SEP 5 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 03541

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock

9. WELL NO.

6M

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-28-N, R-9-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1025'S, 530'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6387' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud Well

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-28-85

Spudded well at 1:30 p. m. 8-28-85. Drilled to 228'. Ran 5
jts. 13 3/8", 32.3#, HE surface casing set at 220'.
Cemented with 250 sks. Class "B" with 1/4#/sk Celoflake and
3% calcium chloride (295 cu.ft.). Circulated to surface.
WOC 12 hours. Tested 600#/30 minutes, held ok.

RECEIVED
SEP 05 1985
OIL COLL. DIV.
DIST. 9

18. I hereby certify that the foregoing is true and correct

SIGNED

Peggy Doak

TITLE

Drilling Clerk

DATE

9-4-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

NMOCO