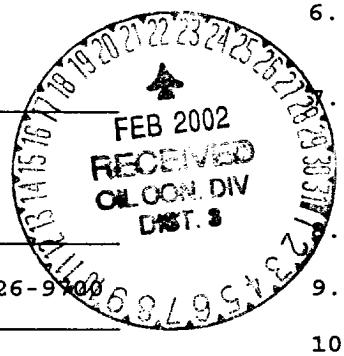
submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS



2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1025'FSL, 530'FEL, Sec.29, T-28-N, R-9-W, NMPM

5. **Lease Number**
NMNM-03541

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Hancock #6M

9. **API Well No.**
30-045-26465

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Commingle		

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure. A down hole commingle application will be submitted.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole (MR3) Title Regulatory Supervisor Date 2/12/02

no

(This space for Federal or State Office use)
APPROVED BY /s/ Jim Lovato Title Petrg. Eng Date 2/15/02
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Hancock 6M
Mesaverde/Dakota
AIN: 5403701 and 5403702
1025' FSL & 530' FEL
Unit P, Sec. 29, T28N, R09W
Latitude / Longitude: 36° 37.707'/ 107° 48.2538'
Recommended Commingle Procedure 2/4/02

Project Summary: The Hancock 6M is a dual Mesaverde/Dakota well drilled in 1986. This well has not been pulled since originally drilled. The Mesaverde has not produced since June 2000. It has a cumulative production of 264 MMCF. The Dakota is producing 16 MCFD (3-month average) and has a cumulative production of 360 MMCF. In order to optimize production, it is recommended to remove the packer and produce both zones up the Dakota 2-3/8" tubing string. Estimated uplift is 40 MCFD for the Mesaverde and 23 MCFD for the Dakota.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement.**

2. **Broach tubing and set tubing plug in SN at 6991' on the Dakota string. To ensure the tubing plug is held in place, fill tubing with half of volume with 2% KCL** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Pick up 1-1/2", 2.9#, J-55 tubing set at 5197' (SN @ 5164'; btm jt is perf'd/orange-peeled) and RIH to the top of the Model "D" packer (at 5260') and check for fill. If fill is encountered, TOOH w/ 1-1/2" tubing and LD bottom joint. TIH w/ 1-1/2" tubing and circulate any fill off packer. TOOH laying down 1-1/2" MV tubing. NOTE: All joints on 1-1/2" string have beveled couplings.

4. Release Baker G-22 seal assembly from the Model D Packer with straight pickup (no rotation required). If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH and stand back 2-3/8", 4.7#, J-55 Dakota tubing set at 7025' (SN @ 6991'). LD seal assembly. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

5. PU and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out Model D packer at 5260' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph.** After milling over the packer slips, POOH with tools and packer body.

6. TIH with 3-7/8" bit and watermelon mill on 2-3/8" tubing. Cleanout to PBTD at +/- 7077' with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer and Drilling Manager to determine methodology for removing scale from casing and perforations. TOOH w/ tubing.

7. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then ½ of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to

PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates.

8. Land tubing at approximately 7025'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: _____ 02/08/02
Operations Engineer

Approved: Bruce D. Boys 2-8-02
Drilling Manager

Matt Roberts Office: 599-4098
Cell: 320-2739

Sundry Required: YES NO

Approved: _____ 2-11-02
Regulatory

Lease Operator:	George Reid	Cell: 320-1497	Pager: 324-2461
Specialist:	Jim Work	Cell: 320-2447	Pager: 324-7721
Foreman:	Darren Randall	Cell: 320-2618	Pager: 324-7335

MBR/plh