

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Daum LS

9. WELL NO.

6E

10. FIELD AND POOL, OR WILDCAT

Otero Chacra

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32, T28N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other

RECEIVED

FEB 03 1986

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 700' FNL, 1600' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-26543

9-1-85

15. DATE SPUDDED

11-28-85

16. DATE T.D. REACHED

12-8-85

17. DATE COMPL. (Ready to prod.)

1-15-86

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

6315' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7010' KB

21. PLUG. BACK T.D., MD & TVD

6988' KB

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3402-3537' KB Chacra

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL, GR-CDL, CNL, CALIPER, DIL, CDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0	312' KB	12-1/4"	220 SX, 259 CF	
7"	23.0	3750' KB	8-3/4"	605 SX, 1014 CF	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3589' KB	7002' KB	415SX, 698CF		1-1/4"	3542' KB	3587' KB

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 15', 30 holes

3402-06'

3525-28'

3532-37' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3402-3537' KB	Acidz w/1000 gals 15% wgt'd HCL.
	Frac w/53M gals 70 qual foam,
	2% KCL.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-30-85		Flowing				Shutin	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-15-86	3 hrs	3/4"	→		272		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
146	572	→		2,177			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs to be forwarded

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ann Jolliver

TITLE

Administrative Operations

FEB 10 1986
DATE 1-24-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO Alamo Kirkland Fruitland Pictured Cliffs Lewis Chacra	1420' 1592' 2150' 2432' 2516' 3377'	1592' 2150' 2432' 2516' 3377' 4007'	Sandstone & Wtr Shale Sandstone, Shale, Coal & Gas Sandstone & Gas Shale Sand & Gas All terms expressed in KB.			