

**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator Conoco Lease Name Daum LS Well No. 6E

Location of Well: Unit Letter B Sec. 32 Twp. 28 Range 9
Location of well API # 30-0 452654300

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg)
Upper Completion	CH	Gas	Flow	TBG
Lower Completion	DK	Gas	Flow	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour shut-in	Date shut-in	Instant SI Pressure	SI press. Psig	Stabilized? (Yes or No)
	10:30 AM	9/9/2002	76	T 198 C 264	Yes
Lower Completion	Hour shut-in	Date shut-in	Instant SI Pressure	SI press. Psig	Stabilized? (Yes or No)
	10:30 AM	9/9/2002	76	194	Yes

FLOW TEST NO. 1

Commenced at (hour, date)		11:00	9/12/2002	Zone producing (upper or lower)	Higher
TIME Date	LAPSED TIME SINCE*	PRESSURE Upper Lower		Remarks	
9/9/2002	Day 1	T 71 C 105	76	Both zones shut-in	
9/10/2002	Day 2	T 190 C 242	194		
9/11/2002	Day 3	T 194 C 257	198		
9/12/2002	Day 4	T 216 C 264	212	Opened Higher Zone	
9/13/2002	Day 5	T 67 C 264	212	CH Zone logged off	

Production rate during test

Oil		BOPD based on	X	Bbls.in		Hours		Grav.		GOR
Gas		MCFPD; Tested thru (Orifice or Meter):				Meter				

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour	Date	Length of time shut-in	SI press. Psig	Stabilized? (Yes or No)
Lower Completion	Hour	Date	Length of time shut-in	SI press. Psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)				Zone producing (upper or lower)	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE Upper Lower		Remarks	

Production rate during test

Oil		BOPD based on		Bbls.in		Hours		Grav.		GOR
Gas		MCFPD; Tested thru (Orifice or Meter):								

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

OCT 25 2002

Approved _____
New Mexico Oil Conservation Division
By _____ Date _____
Title **DEPUTY**

Operator Conoco
By Ron Coussons
Title FPS
Date 9/24/02