

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME McCulley LS	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80115		9. WELL NO. 5M	
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.) At surface 1285' FNL, 1260' FWL		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T28N R9W		12. COUNTY OR PARISH San Juan	
13. STATE NM			
14. PERMIT NO.	15. ELEVATIONS (Show whether DP, FARMINGTON RESOURCE AREA) 6141' GL		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANE	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/30/85 MIRUSU. NDWH, NUBOP. RIH w/tbg, tag cmt @ 6822' drill to PBTD 6982. Circ hole clean. PT to 3500. o.k. Circ hole w/1% KCl. Spot 500 gal 7-1/2% TI HCL. @ 6975.

10/31/85 RU & RIH w/log tools. Logged fr PBTD to 6700 w/GR-CCL-CNL. Ran Cet GR-CCL-CBL fr PBTD to 3000.

11/3/85 Perf Dak w/2 JSPF fr 6798-6882, 6826-6858. Total 36', 72 holes. Brk dn @ 2450 psi. Estab rate @ 31 BPM @ 2000 psi. ISIP on brk dn 700 psi. Acidize & ball off w/1400 gal 15% wgt'd HCL & 108 ball slrs. Acid away @ 40 BPM @ 2000 psi. Ball action good. Ball off complete. Frac well w/107,000 gal of 30# XL gel & 166,000 # 20/40 sd. Well treated @ 61 BPM & 2100 psi. ISIP 1500 PSI. 15 min SIP 750 psi.

11/4/85 RIH w/7" prod pkr w/knock out plug set pkr @ 5074. Role hole w/1% KCL. Pt pkr to 3500#, o.k. Spot 50 500 gal 7-1/2% acid @ 4885. Perf MV pt lookout w/2 JSPF 4704-31, 4740-46, 4772-78, 4810-17, 4882-86, total 50', 100 holes. Well on vacuum @ 1 st run. Estab rate @ 52 BPM & 7200#, ISIP on brk dn, 100# acidize & ball off w/2000 gal 15% wgt'd HCL & 151 ball slrs. Frac well w/127,000 gal slick wtr & 130,000# 20/40 sd. ATP 1300 psi, air 106 BPM. ISIP 200#. RIH w/7" retrieva BP.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 11/11/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NOV 20 1985

NOV 19 1985

OIL CON. DIV. BY *Smm*
DIST. 3
*See Instructions on Reverse Side
NMOC