

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations)
At surface 1285' FNL, 1260' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-045-26544
DATE ISSUED 9/20/85

15. DATE SPUNDED 9/26/85
16. DATE T.D. REACHED 10/13/85
17. DATE COMPL. (Ready to prod.) 12/2/85
18. ELEVATIONS (OF. RKB, RT, CR, ETC.)* 6141' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7000 KB
21. PLUG BACK T.D., MD & TVD 6982' KB
22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-TD
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4448-4886' KB Mesaverde
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CCL-CNL, GR-CCL-CBL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	307' KB	12 1/4"	250 sx, 288 CF	
7"	23.0#	5252' KB	8 3/4"	794 sx, 1309 CF	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	5050' KB	6987' KB	225 sx 348 CF		2 3/8"	4874' KB	5000' KB

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 94', 188 holes
4448-59' 4506-22' 4704-31' 4810-17'
4462-66' 4525-28' 4740-46' 4882-86'
4490-92 4645-50' 4772-78'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4448-4650'	Acidized w/2000 gal 15% wgt'd HCL Frac w/116,500 gal slick wtr & 115,500 20/40 sd.
4704-4886'	Acidized w/2000 gals 15% wgt'd HCL Frac w/127,000 gal slick wtr &

33. PRODUCTION

DATE FIRST PRODUCTION 11/4/85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut in 130,000# 20/40 sd

DATE OF TEST 12/2/85
HOURS TESTED 3 hrs
CHOKE SIZE 3/4"
PROD'N. FOR TEST PERIOD
OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
538.7

FLOW. TUBING PRESS. 298
CASING PRESSURE 746
CALCULATED 24-HOUR RATE
OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY API (CORR.)
4310

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

Logs to be forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Scott McKinnis TITLE Senior Regulatory Analyst DATE 12/16/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo-Alamo	1482'	1550'	Sandstone & siltstone	Greenhorn	6646' KB	
Kirkland	1500'	2156'	Shale w/interbedded siltstone			
Fruitland	2156'	2432'	Interlayered shale, siltstone w/coal beds			
Pictured Cliffs	2432'	2550'	Sandstone			
Lewis	2550'	4108'	Shale			
Cliffhouse	4108'	4140'	Sandstone w/interlayered siltstone			
Menefee	4140'	4703'	Interbedded siltstone & shale			
Point Lookout	4703'	5070'	Sandstone grading into siltstone & shale			
** All terms expressed in KB						