## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STAT	ES
DEPARTMENT OF THE	INTERIOR

	30-045-26566
١	5. LEASE DESIGNATION AND SERIAL NO.
	SF-077111

	DEFARTMENT	01 1112 11	TI LITTOIT		D. LEASE DESIGNATION AND SERIAL NO.
	GEOLOG	SF-077111			
APPLICATION	I FOR PERMIT T	O DRILL, D	DEEPEN, OR PL	UG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	LL X	DEEPEN [	] PLUC	BACK 🗆	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GA	s 🔽		SINGLE	MULTIPLE X	8. FARM OR LEASE NAME
	ELL X OTHER		ZONE	ZONE (A.)	Storev C LS
Tenneco Oil	Company				9. WHLL NO.
3. ADDRESS OF OPERATOR	<u></u>				7A
P. O. Box 32	49, Englewood,	CO 80155			10. PIBLD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re	eport location clearly and	in accordance wit	h any State requirement	s.*) .	<b>3</b> Otereo Chacra/ Blanco MV
	ממבו בבו			- 1 S	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1185' FSL, 2 At proposed prod. zon	e e		Ĵ		Osec. 27, T28N, R9W
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAF	EST TOWN OR POST	r office?		12. COUNTY OR PARISH 13. STATE
10 miles SE	Blanco, NM		j		Dan grow
15. DISTANCE FROM PROPULOCATION TO NEAREST	SED*		16. NO. OF ACRES IN L		OF ACRES ASSIGNED THIS WELL
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	295'	1895.13 A		E 320 K/60
18. DISTANCE FROM PROP	OSED LOCATION*		19. PROPOSED DEPTH	20. вот	ARY OR CABLE TOOLS
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	IS LEASE, FT.	100'	5200		Rotary
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	DRILLING OF		TACHER TE	22. APPROX. DATE WORK WILL START*
6215 ' GL		MACENTEDAL D	SECULDENCE OF A STATE OF THE SECOND S		oction is subject to technical and dural review pursuant to 43 CFR 3165.3
23.	F	ROPOSED CASI	REQUIREMENTS" NG AND CEMENTING	PROGRAM and a	ppeal pursuant to 43 CFR 3165.4.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DE	РТН	QUANTITY OF CEMENT
12 ½'	9 5/8"	36.0 #	± 280	'Cir	<u> </u>
8 3/4"	7"	23.0 #	3520		<u> </u>
6 1/4"	4 12"	10.50#	± 5200	'   Cir	c. cmt. to liner top
	i	ı	,	•	
					<b>-</b> .

See attachments.

The gas is dedicated.

RECEIVED OCT 03 1985 OIL CON. DIV.

ACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

NABOVE BRACE DESCRIBE PROPOSED PROGRAM. It proposes one. If proposal is to drill or deepen directionally, giventer program, if any.	we pertinent data on subsurface locations and measured at	nd true vert	cal depths.	Give	blowout
SIGNED Sixt Mixing	Senior Regulatory Andlyst	DATE_	SEP	1	1985
(This space for Federal or State office use)					
PERMIT NO.	APPROVAL DATE	AF	PRO	VE	D
PERMIT NO.		AS	AME	NE	)ED
APPROVED BY	TITLE	_ DATE _			
CONDITIONS OF APPROVAL, IF ANY:		(	CT 01	198	35
CONDITIONS OF APPROVAL, IT AND		F 1	) C T 0 3 <b>s/1. St</b> an	McKe	θ'
V OK		101 11	NATI 1	ENB	ACH
1	NMOCC	form	1. MILE	ANA	GER
L1 3 4	RIVILLE	- 1/ E	N H IVI	L/1 41 .	

## NL. MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator				Lease Well No.				Well No.
TENNECO OIL COMPANY			STOREY "C" (LS)			7A		
Unit Letter Section Township		Range County						
0		27	28N	i	9W	San Ju	lan =	
Actual Footage Loc		a	outh line and	2209	<b>.</b> .	<b>.</b>	et .	
Ground Level Elev:	feet	from the OC		Pool	2 feet	from the E	Dedic	line ated Acreage:
6215		•	de/Chacra		o Chacra/Bla	nco Mes		/320 A Acres
		·	ted to the subject w	ell hv	colored pencil o	r hachure	marks on the ni	
1. Outilite th	C ac.	cage dedica	ted to the subject w	cii by	colored peneri o	n nachare	marks on the pr	at below.
2. If more th interest ar			dedicated to the wel	l, outl	ine each and ide	ntify the o	ownership therec	of (both as to working
			ifferent ownership is mitization, force-pool			have the i	interests of all	owners been consoli-
Yes	У	No If ar	nswer is "yes," type o	of cons	solidation			
	<del>-7</del> -							
If answer	is "r	io," list the	owners and tract desc	riptio	ns which have ac	ctually bee	en consolidated.	(Use reverse side of
this form i						<del></del>		
			ed to the well until al					
torced-poo. sion.	ling,	or otherwise)	or until a non-standar	d unit	, eliminating suc	h interest	s, has been app	roved by the Commis-
sion.								
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常色	CI	EIVE			1		I hereby certify	that the information con-
						-	T .	s true and complete to the
S	Eb [	6 198 <b>5</b>	E		1		best of my know	wiedge and belief.
-	1				t		Scott M	Hinny
BUREAU	OF LA	NO MANAGEME	ENT C	)	1	=	Name	
FARMHN	<del>G</del> TO <del>N</del>	RESOURCE AR	<b></b>				Scott McKi	inney
	1			0%	1	1	Position Co. Dogula	stony Analyst
	1		CONOCO 5	0%	1	i	Company	atory Analyst
	i		<u> </u>		•		Tenneco Of	il Co.
	i	0	<u> </u>		 		Date 1 20 1	1005
	!	Sec			,	i	July 30, 1	1985
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•	4.79	OCT 03 19	98 <b>5</b>		1	Ĭ	, ,	orrect to the best of my
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	1	DIST.	3 <b>•</b>	<del>` ;</del>	22051			
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N	!				- <del> </del>		Certificate No.2	in the second
		Scal	e: l"=1000'				3950	

