

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1185' FSL, 2205' FEL

At top prod. interval reported below

At total depth

FEB 03 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
FEB 12 1986
OIL CON. DIV.
DIST. 3

14. PERMIT NO. 30-045-26566
DATE ISSUED 10-1-85

5. LEASE DESIGNATION AND SERIAL NO.

SF-077111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Storey C LS

9. WELL NO.

7A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T28N-R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 11-16-85 16. DATE T.D. REACHED 11-24-85 17. DATE COMPL. (Ready to prod.) 1-16-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6215' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5250' KB 21. PLUG, BACK T.D., MD & TVD 5093' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4378-4887' KB Mesaverde 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SP-DILL, GR-CDL-CNL-CALIPER, GR-DIL, GR-CDL-CALIPER 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0#	312' KB	12-1/4"	160SX, 189CF	
7"	23.0#	3517' KB	8-3/4"	605SX, 1014CF	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3369' KB	5192' KB	250SX, 407CF		2-3/8"	4847' KB	

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 20' 40 Holes 2 JSPF 43' 86 Holes
4378-82' 4662-66' 4726-28' 4843-45'
4388-92' 4670-72' 4732-40' 4883-87'
4398-410' KB 4698-4700' 4768-70' KB
4708-21' 4788-92'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4378-4410' KB	Acidz w/1000 gals 15% wgt'd HCL.
	Frac w/62,500 gals 1% KCL & 50M# 20/40 Sd.
4662-4887' KB	Acidz w/1800 gals 15% wgt'd HCL.

33.* PRODUCTION Frac w/103,250 gals 1% KCL & 107,500# 20/40 Sd

DATE FIRST PRODUCTION 12-21-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut in) Shut in

DATE OF TEST 1-16-86 HOURS TESTED 3 hrs. CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 278 GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. 2224 GAS—MCF. WATER—BBL. ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY FEB 10 1986

35. LIST OF ATTACHMENTS Logs to be forwarded FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ann Tolliver TITLE Administrative Operations DATE 1-24-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
OJO Alamo	1400'	1526'	Sandstone & Wtr			
Kirkland	1526'	2125'	Shale			
Fruitland	2125'	2414'	Sandstone, Shale & Coal			
Pictured Cliffs	2414'	2560'	Sandstone & Gas			
Lewis	2560'	3341'	Shale			
Chacra	3341'	4030'	Sand, Shale, Gas & Wtr			
Cliffhouse	4030'	4064'	Sand & Wtr			
Menefee	4064'	4662'	Sand, Shale, Coal & Gas			
Point Lookout	4662'	4976'	Sand, Shale & Gas			
Mancos	4976'	TD	Shale			
All terms expressed in KB						