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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT. II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TO	TRANS	PORT OIL	AND NA	URAL G	AS	. D. CT		- · · · · · · · · · · · · · · · · · · ·	
perator					Well API No.					
Amoco Production Company					3004526566					
1670 Broadway, P. O.	Box 800, D	enver,	Colorad	80201						
Reason(s) for Filing (Check proper box,				Othe	t (Please expi	lain)				
lew Well		nge in Trai	nsporter of:							
hange in Operator	Oil Casinghead Gas									
	nneco Oil E			Willow	Englosso	od Colo	mada 80	1155		
nd address of previous operator 18	nneco UII E	<u>α r,</u>	0102 3.	WIIIOW,	Engrewoo	ou, coro	rado oc	1133		
I. DESCRIPTION OF WEL									ase No.	
æase Name STOREY C LS	ng Formation (MESAVERDE) FI			DERAL SF077111						
			BLANC		100)	F DD1	- Tuil		, , , , ,	
ocation 0	1185	Car	FS From The		and 2205	r	et From The	FEL	Line	
Unit Letter	_ :				-123					
Section 27 Town	ship 28N	Rai	nge <sup>9W</sup>	, NI	IPM,	SAN J	UAN		County	
II. DESIGNATION OF TRA	NSPORTER C	FOIL.	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil		Condensate		Address (Giv	address to w	vhich approved	copy of this j	form is to be se	nt)	
CONOCO				. <del> </del>		BLOOMF				
Name of Authorized Transporter of Case		or	Dry Gas X					form is to be se 9978	nt)	
EL PASO NATURAL GAS C		— <sub>IT</sub> .	/o   Dec	ls gas actuall		EL PASC		7710		
f well produces oil or liquids, ive location of tanks.	Unit Sec.	. ]Tw	/p.   Rge. 	is gas actuali	Connected?	i				
this production is commingled with the	at from any other lea	ase or pool	l, give comming	ing order num	жг:					
V. COMPLETION DATA									hveen e	
Designate Type of Completic		l Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spiddled	Date Compl. Re	adv to Pro	М.	Total Depth	i		] Р.В.Т.D.	1	_ l	
ale injustice		,								
levations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Forms	tion	Top Oil/Gas Pay			Tubing Depth			
Sufficiently as a second secon				l			Depth Casing Shoe			
'erforations							24,411			
	TUB	ING. CA	SING AND	CEMENTI	NG RECO	RD	·			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							_			
							-			
							-			
. TEST DATA AND REQU	EST FOR ALL	OWAB	LË	1						
IL WELL (Test must be after	er recovery of total v	olune of l	oad oil and musi					for full 24 hou	us.)	
Date First New Oil Run To Tank	Date of Test					p <b>ump, gas lift,</b>				
							Choke Size			
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure					
tual Prod. During Test Oil - Bbls.			Water - Bbls.			Gas- MCF	Gas- MCF			
•							J			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
	Turkian bassans /charles			Casing Pressure (Shut-in)			- 0202 612	Choke Sice		
sting Method (pilot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Situt-10)						
H OPED ATOD CUREUE	ICATE OF C	OMDE	LANCE	1						
VI. OPERATOR CERTIF  Thereby certify that the rules and re					OIL CO	NSERV	<b>MOITA</b>	DIVISION	NC	
Division have been complied with a	ind that the informati	ion given a								
is true and complete to the best of t	ny knowledge and be	clicf.		Date	Approv	ed	80 YAM	1000		
111	nt.				• •			1 /		
J. J. Slan	noton			By_		<u> </u>	<u>।) छ</u>	many .		
J. L. Hampton Sr. Staff Admin. Suprv.						RUDER	ISION D	ISTRICT	# 3	
Printed Name		Ti	tle	Title		GUF EN				
Janaury 16, 1989	3	Telepho	0-5025							
Date		reichiic		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.