

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078329
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL, 1450' FEL		8. FARM OR LEASE NAME Daum LS
14. PERMIT NO. 30-045-26543		9. WELL NO. 5M
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6884' GL		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 32, T28N R9W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/21/85 MIRU 4 corners rig #8. Spud @ 6 p.m. Drill 17-1/2" hole. RU & ran 8 jts 297' 13-3/8" 48# H-40 STC csg, land @ 309. Cmt w/375 sx (443CF) CL-B + 2% CaCl2 + 1/4#/sx celloflake. PD @ 5:45 a.m. 12/22/85. Circ 20 bbls excess cmt. WOC

12/21/85 WOC, NUPOP & PT, screw on csg hd popped off. WO welder. NU & tst 1000# o.k. Drill out & ahead.

12/29/85 Drill to 3400. Short trip. Circ, RU & ran 83 jts 9-5/8 40# N-80 LTC csg set @ 3399 FC @ 3358, DV @ 2083. Cmt 1st stage w/480 sx (566 CF) CL-B + 2% CaCl2 + 1/4#/sx flocele. Circ cmt 2nd stage w/800 sx (1472 CF) Halilite + 2% CaCl2 + 1/4#/sx flocele. PD 3:45 a.m. Circ 80 bbls cmt to surf.

12/20/85 Cut & orange peel 13-3/8. Cut 9-5/8 & weld on head. Tst to 1500. NU BOPS & tst blind rams 1500, 30 min, o.k. PU DC & TIH. Drl cmt & DV Tool. PT to 1500 o.k. TIH, Drl FC & shoe. Circ out & RU for air. Unload hole & dry up. Dust drlg & surv.

1/1/86 RU Gearhart & run DI log to 5608. POH & work on tool

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinnis

TITLE Senior Regulatory Analyst

(This space for Federal or State office use)

DATE 1/22/86

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE FEB 04 1986

FARMINGTON RESOURCE AREA

BY fi

*See Instructions on Reverse Side

NMOCG

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

1/2/86 Log DIL/GR & CDL/GR/CAL from 5603-3396. RU & run 54 jts 7", 26#, K-55, LTC csg. Tol @ 3258, shoe @ 5728, FC @ 5679. Cmt w/275 sx (506CF) Halilite + .6% Add. Tail w/150 sx (177CF) CL-B + 2% CaCl. PD @ 4:45 a.m. Rev out 220 bbls Approx 18 bbl cmt to surf.

1/3/86 WOC. While WOC, PT blinds & csg to 1500, 15 min, o.k. GIH w/DP. PT pipe rams to 1500, 15 min o.k. Unload csg w/air. Dr1 LDC, FC, cmt. Drill out & attempt to dry up.

1/12/86 Circ & POOH to run 4-1/2" liner. RU & run 4-1/2" csg.

1/13/86 RU & ran 13 jts. 4-1/2" 11.6# K-55 STC & 33 jts. 4-1/2" 10.5# K-55 STC, set at 7517'. FC @ 7472', TOL @ 5642'. CMT w/185 SX (340CF) 65/35/6 + .6% WL add & 100 SX (118CF) CL-B + .6% WL add. Lost circ after starting displ. Pull out of liner & rev. out. No CMT rtns. RD halliburton, RU & LDDP & DC. Clean pits. PD @ 11 AM 1/13/86. Rel rig @ 5PM 1/13/86.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinn

TITLE

Sr. Regulatory Analyst

DATE

1/22/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ENVIRONMENTAL RESOURCE AREA

*See Instructions on Reverse Side

NMOCC