

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-078329
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL, 1450' FEL	8. FARM OR LEASE NAME Daum LS
	9. WELL NO. 5M
	10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin Dakota
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 32, T28N-R9W
14. PERMIT NO. 30-045-26567	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether on or below land) 6884' GL	13. STATE NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) <u>Casing design</u>	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/21/86 MIRUSU. NDWH, NUBOP. PU & tallied in hole w/3 7/8 bit & 144 jts 2-3/8 tbg.

1/22/86 RIH w/5 jts 2-3/8 tbg. Tag cmt @ 7320. Drld out 105' of cmt to 7425. Compressor broke dwn. Circ hole clean.

1/23/86 Do cmt to 7475' KB. Csg would not press test. PMPD 1 BPM @ 800 psi, 2 BPM @ 1800. Bled to 0 in 4 min. Logged GR/CCL/CNL fr 7509-5500'. Logged GR/CCL/CBL fr 7509-5600. TOC @ 7180. Ran GR/CCL strip fr 5600-5000. POOH.

1/24/86 RIH w/7" pkr to top of 4 1/2 liner TOC @ 5650' KB. Set pkr @ 5619. PT tbg & 4-1/2 liner top, 3500, OK. PT @ 3 BPM @1200 psi. POOH w/tbg, reset pkr @ 3280. PT tbg & 7" liner, 3500, OK. PT BS @ 3 BPM @ 1200 psi. POOH w/tbg & 7" pkr. RIH w/9-5/8" pkr, set @ 2135. PT tbg & 7" liner top, 3000. PT BS @ 3 BPM, 1250 psi. Set pkr @ 1956. PT tbg @ 3 BPM @ 1500 psi. PT BS, 1500, OK. Sqzd DV tool @ 2083 w/100 SX CL-B @ 1 BPM; 1600 psi

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18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Jollow

TITLE Administrative Operations

OIL CON. DIV.

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 14 1986

FARMINGTON RESOURCE AREA

BY

J

*See Instructions on Reverse Side

NMOCC

1/25/86 Bled off press. Rel pkr & POOH w/tbg. NDBOP, ND tbg hd. POOH w/pkr. RIH w/8-3/4" bit. NU tbg hd. NUBOP. RIH w/2-3/8" tbg. Tag cmt @ 2048'. Circ hole clean. POOH w/tbg. NDBOP, ND tbg hd. POOH w/bit. NU tbg hd. NUBOP. PT csg, 3500, 15 min. RIH w/123 stds 2-3/8" tbg to 7478'.

1/27/86 Roll hole w/1% KCL. Spot 500 gal 7-1/2% DI HCL @ 7467'. Perf Dak, 2 JSPF, fr 7296-7302, 7322-26, 7363-90, 7433-36, 7444-49, 7460-67; TOT 52', 104 holes. RIH w/4 1/2 pkr set @ 7115. PT BS, 500. Brkdwn @ 1650 psi rate 3 BPM, 1500 psi. Acdz Dak w/2080 gal wgt'd 15% HCL & 156 ball slrs @ 5 BPM, 2000 psi. Frac Dak w/89M gal 30# gel & 114M# 20/40 sd.

1/28/86 RIH w/2-3/8" tbg. Tag sd @ 7404' (105' fill). CO w/N₂ foam to PBDT. Pull up & land tbg @ 7388'. Kick around w/N₂ & leave flwg to pit.

1/29/86 RIH w/tbg & tag sd @ 7495. CO w/N₂ foam to PBDT. Pull up & land tbg @ 7388. Kick around w/N₂ & leave well flwg to pit.

1/30/86 Tbg dead. RIH w/tbg & tag SD @ 7496. CO to PBDT. POOH w/tbg, RIH w/7" Mod "D" w/exp plug & set @ 5630. Dump 2SX sd on Mod D. Fill hole w/1% KCL & PT. Would not hold. RIH w/7" pkr, set @ 3290. PMP into 7" @ 2 BPM, 300 psi. PT BS, 2000, OK. Rel pkr & RIH to 5600. PT below Pkr. Rel pkr, RIH to 5604. POOH.

1/31/86 RIH w/mule shoe on tbg. Found exp plug missing from pkr. RIH to top of liner, POOH w/tbg & shoe. RIH w/7" retr pkr & Mod F latch type pkr plug in Tandem w/4' mule shoe. Set pkr plug in Mod D. PT to 3500. Spot 500 gal 7-1/2% DI HCL @ 5550. POOH w/tbg & retr pkr. Dump 2 SX sd on Mod D. Perf MV, tot 70' & 70 holes. Details to follow. RIH w/7" retr pkr on tbg to 4988.

2/1/86 MV perfs: 5184-88, 5231-34, 5246-74, 5277-79, 5287-96, 5304-06, 5308-14, 5364-66, 5378-81, 5378-81, 5411-13, 5481-83, 5503-06, 5523-25, 5548-50. Set pkr. PT, 500, held. Brkdwn perfs w/1% KCL @ 2700 psi. Rate 10 BPM @ 2000 psi. Acdz MV dwn tbg w/1500 gals 15% wgt'd HCL. Frac MV dwn csg w/166M gal wtr & 175M 20/40 sd. RIH w/2-3/8" tbg w/SN 1 jt off BTM & land @ 5263'. Tbg open to pit.

2/3/86 RIH w/tbg & tagged sd @ 5559'. RU N₂ & CO to Mod "D" Pkr @ 5630' w/foam. PUH to 5508' & landed tbg. NDBOP. NUWH. Kicked well around w/N₂. RDMOSU.

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OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Jolliffe

TITLE

Administrative Operations

ACCEPTED FOR RECORD
DATE 2-7-86

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FEB 14 1986

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

[Signature]

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NMOC