

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. **OIL WELL** **GAS WELL** **OTHER** _____

2. **NAME OF OPERATOR**
Tenneco Oil Company

3. **ADDRESS OF OPERATOR**
P.O. Box 3249, Englewood, CO 80155

4. **LOCATION OF WELL** (Report location clearly and in accordance with any State laws and regulations. See also space 17 below.)
At surface
790' FSL, 1450' FEL

14. **PERMIT NO.**
30-045-26567

15. **ELEVATIONS** (Show whether DF, ST, GR, etc.)
6884' GL

5. **LEASE DESIGNATION AND SERIAL NO.**
SF-078329

6. **IF INDIAN, ALLOTTEE OR TRIBE NAME**

7. **UNIT AGREEMENT NAME**

8. **FARM OR LEASE NAME**
Daum LS

9. **WELL NO.**
5M

10. **FIELD AND POOL, OR WILDCAT**
Blanco MV/Basin DK

11. **SEC., T., R., N., OR BLK. AND SURVEY OR AREA**
Sec. 32, T28N, R9W

12. **COUNTY OR PARISH**
San Juan

13. **STATE**
NM

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Progress Report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/20/86 MIRUSU. Kill well w/1% KCl wtr. NDWH, NUBOP. PU single joint on 1/2 donut and lay down. PU 2-3/8", 4.7# J-55 EUE 8RD tbg and tag fill @ 5533'. Cleanout w/foam to 5620'. PUH and land tbg @ 5508'. Shut in well w/pipe rams and kick off well w/N₂. Leave well flowing to pit to cleanup via 2-3/8" tbg.

2/21/86 Well dead. PU 2-3/8" tbg and tag fill @ 5599'. Cleanout w/foam to 5625'. PUH to 5295', close rams and land tbg. Try to kick off well w/N₂; well died. RU to swab and well came in strong. Leave flowing to pit overnight.

2/22/86 Well blowing moderately making H₂O. Kill well w/1% KCL wtr. PU 2-3/8" tbg and TIH to 5625' without tagging fill. TOOH while blowing down annulus. TIH w/retrieving head on 2-3/8" tbg and tag fill @ 5585'. TOOH w/tbg and retrieving head. TIH w/2-3/8" tbg and cleanout to 5625' w/foam. PUH to 5351', close pipe rams and land tbg. Swab well in. Well will not kick off. Leave open 270 psi on BS.

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OIL CON. DIV.
DIST. 32-28-86

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Jolliver TITLE Administrative Operations DATE 3-2-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side
NMOCC

2/24/86 Well flowing to pit. Killed well w/5 bbl 1% KCl wtr. RIH w/9 jts tbg to approximately 5625'. No fill. POH w/tbg. RIH w/retrieving head and tbg to 5625'. Cleaned out to plug w/foam. Released plug and POH w/tbg and plug. RIH w/2-3/8" muleshoe SN w/ pump-out plug, 2-3/8" 4.7# J-55 8RD EUE tbg, seal assembly, blast jts and tbg subs. Stacked out @ 7375' w/seal assembly 25' above pkr. Worked tbg dn to 7378'. Could go no deeper (131 ft. fill). POH w/40 std tbg.

2/25/86 Finished POH w/tbg and blast jts. PU and RIH w/61 jts 1-1/4" tbg and 180 jts 2-3/8" tbg. Tagged sand @ 7368'. Cleaned out to 7449' w/N₂ foam. Could not work any deeper. POH w/40 stands 2-3/8" tbg to 5018'. Left well FTCU overnight.

2/26/86 Well dead. RIH w/2-3/8" tbg. Tagged sand @ 7424' (25' fill). Cleaned out to 7449' w/N₂ foam. POOH w/2-3/8" tbg and 1-1/4" tbg. RIH w/mule shoe, SN, seal assembly, blast joints and 2-3/8" tbg. Landed tbg @ 7398'. PU and RIH w/orange peeled perf'd sub, SN w/pump out plug and 70 jts 2-3/8", 4.7#, N-80 hydril tbg.

Dakota: Final tbg detail: 231 jts, 2-3/8", 4.7", J-55.

2/27/86 Finished RIH w/tbg. Landed short string @ 5498'. NDBOP. NUWH. Pumped pump out plug of long string. Pumped pump out plug out of short string and blew short string around w/N₂. Swabbed Dakota in. FTCU. RDMOSU.

Mesaverde: Final tbg detail: 177 jts, 2-3/8", 4.7#, N-80 Hydril (5481') landed at 5498'.

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OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED Ann Tolliver

TITLE Administrative Operations

DATE 2-28-86

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
NMOCC