

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078329	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL, 1450' FEL		8. FARM OR LEASE NAME Daum LS	
14. PERMIT NO. 30-045-26567		9. WELL NO. 5M	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6884' GL		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 32, T28N, R9W	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

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MAR 05 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/20/86 MIRUSU. Kill well w/1% KCl wtr. NDWH, NUBOP. PU single joint on 1/2 donut and lay down. PU 2-3/8", 4.7# J-55 EUE 8RD tbg and tag fill @ 5533'. Cleanout w/foam to 5620'. PUH and land tbg @ 5508'. Shut in well w/pipe rams and kick off well w/N₂. Leave well flowing to pit to cleanup via 2-3/8" tbg.

2/21/86 Well dead. PU 2-3/8" tbg and tag fill @ 5599'. Cleanout w/foam to 5625'. PUH to 5295', close rams and land tbg. Try to kick off well w/N₂; well died. RU to swab and well came in strong. Leave flowing to pit overnight.

2/22/86 Well blowing moderately making H₂O. Kill well w/1% KCL wtr. PU 2-3/8" tbg and TIH to 5625' without tagging fill. TOOH while blowing down annulus. TIH w/retrieving head on 2-3/8" tbg and tag fill @ 5585'. TOOH w/tbg and retrieving head. TIH w/2-3/8" tbg and cleanout to 5625' w/foam. PUH to 5351', close pipe rams and land tbg. Swab well in. Well will not kick off. Leave open 270 psi on BS.

RECEIVED
MAR 10 1986
OIL CON. DIV.
DIST. 32-28-86

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Toller

TITLE

Administrative Operations

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC

2/24/86 Well flowing to pit. Killed well w/5 bbl 1% KCl wtr. RIH w/9 jts tbg to approximately 5625'. No fill. POH w/tbg. RIH w/retrieving head and tbg to 5625'. Cleaned out to plug w/foam. Released plug and POH w/tbg and plug. RIH w/2-3/8" muleshoe SN w/ pump-out plug, 2-3/8" 4.7# J-55 8RD EUE tbg, seal assembly, blast jts and tbg subs. Stacked out @ 7375' w/seal assembly 25' above pkr. Worked tbg dn to 7378'. Could go no deeper (131 ft. fill). POH w/40 std tbg.

2/25/86 Finished POH w/tbg and blast jts. PU and RIH w/61 jts 1-1/4" tbg and 180 jts 2-3/8" tbg. Tagged sand @ 7368'. Cleaned out to 7449' w/N₂ foam. Could not work any deeper. POH w/40 stands 2-3/8" tbg to 5018'. Left well FTCU overnight.

2/26/86 Well dead. RIH w/2-3/8" tbg. Tagged sand @ 7424' (25' fill). Cleaned out to 7449' w/N₂ foam. POOH w/2-3/8" tbg and 1-1/4" tbg. RIH w/mule shoe, SN, seal assembly, blast joints and 2-3/8" tbg. Landed tbg @ 7398'. PU and RIH w/orange peeled perf'd sub, SN w/pump out plug and 70 jts 2-3/8", 4.7#, N-80 hydril tbg.

Dakota: Final tbg detail: 231 jts, 2-3/8", 4.7", J-55.

2/27/86 Finished RIH w/tbg. Landed short string @ 5498'. NDBOP. NUWH. Pumped pump out plug of long string. Pumped pump out plug out of short string and blew short string around w/N₂. Swabbed Dakota in. FTCU. RDMOSU.

Mesaverde: Final tbg detail: 177 jts, 2-3/8", 4.7#, N-80 Hydril (5481') landed at 5498'.

RECEIVED
MAR 10 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Tolliver

TITLE

Administrative Operations

DATE

2-28-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

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*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.