

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface 790' FSL, 1450' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-26567
DATE ISSUED 9/3/85

5. LEASE DESIGNATION AND SERIAL NO.

SF-078329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Daum LS

9. WELL NO.

5-M

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32, T28N, R9W

12. COUNTY OR PARISH San Juan
13. STATE NM

15. DATE SPUDDED 12/21/85
16. DATE T.D. REACHED 1/8/86
17. DATE COMPL. (Ready to prod.) 3/18/86
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6884' (GL)
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7520'
21. PLUG, BACK T.D., MD & TVD 7472'
22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY
ROTARY TOOLS ALL
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5184-5550' Mesaverde
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR; CDL-GR-CAL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	309'	17 1/2"	375 sxs to surface	0
9 5/8"	40#	3399'	12 1/4"	1280 sxs to surface	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	3258'	5728'	425	-	2 3/8"	5481'	5619'
4 1/2"	5642'	7517'	285	-			

31. PERFORATION RECORD (Interval, size and number)

5184-88' 5287-96' 5378-81' 5523-25'
5231-34' 5303-06' 5411-13' 5548-50'
5246-74' 5308-14' 5481-83'
5277-79' 5364-66' 5503-06'
(All 1 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5184-5550'	Acid-1500 gal. 15% wgt'd HCL Frac-166M gal. water & 175M # 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/31/86		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/18/86	3	3/4"	→	0	234	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
127	355	→	0	1874	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs to be forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Timothy R. Fode

TITLE Sr. Administrative Analyst

DATE 4/9/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Ojo Alamo			Not logged	TRUE VERT. DEPTH
Kirkland			Not logged	
Fruitland			Not logged	
Pictured Cliffs			Not logged	
Lewis			Not logged	
Chacra	3898	4070	Sand, Shale-gas, Water	
Cliffhouse	4540	4626	Sand, Shale-water	
Menefee	4626	5226	Sand, Shale, Coal-gas, Water	
Point Lookout	5226	5551	Sand, Shale-gas	