Form 3160-5 (June 1990)

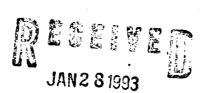
UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		Budget Bureau No. 1004-0135 Expires: March 31, 1993	
		5. Lease Designation and Serial No. SF-078329	
Use "APPLIC.	8. If Indian, Allottee or Tribe Name		
		7. If Unit or CA, Agreement Designation	
1. Type of Well Oll SS Well Other		8. Well Name and No. DAUM LS #5M	
2. Name of Operator AMOCO PRODUCTION COMP	ANY LORI ARNOLD, RM. 1232	9. API Well No. 30-045-26567	
3. Address and Telephone No. P.O. BOX 800, DENVER, 4. Location of Well (Footage, Sec., T., R., M., or	10. Field and Pool, or Exploratory Area BASIN DAKOTA		
790' 1020' FSL, 1450' FEL	11. County or Parish, State SAN JUAN, NM		
12. CHECK APPROPRI	ATE BOX(s) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent X Subsequent Report Final Abandonment Notice	Recomple	Change of Plans New Construction Non-Routine Frecturing Water Shut-Off Conversion te injection Dispose Water port results of multiple completion on Well Completion or tion Report and Log ferm.)	
13. Describe Proposed or Completed Operations	Clearly state all pertinent details, and give pertinent dates, including estimated date of starting	ng any proposed work , If well is directionally drilled, give	

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedures.



OIL CON. DIV.

(This space for Federal or State office use) Approved by Conditions of approval, If any:	NIMOCD TRIE	FARMINGTON RESOURCE AREA BY Dotte
14.1 hereby certify that the foregoing is true and correct Signed SOM AWOLA	Title	Business Analyst Dete 1/15/93

Rig in Slickline Unit to recover plunger. TIH w/blind box & tag Perfs 7296-7467. Rig down Slickline Unit. MIRUSU fill 7418 KB. on 9/29/1992 complete w/pump & pit. Pressure test wellhead seals. All seals leaking. On 9/30/1992 notify Charles Goulson (state) & Pmp 40 bbls 2% KCL down Mark Kelly (BLM) as to rig moving on. casing & 20 bbls down each tbg string. NDWH. Install backpressure valve in longstring. Install offset rams. TOH w/shortstring. Chg rams & screw into longstring. Longstring tbg stuck at pkr (5619). On 10/01/1992 cut tbg 10 ft. above pkr. TOH w/ 2-3/8 tbg. Chg elevators & rams to 2-7/8. 10/02/1992 TIH w/2-7/8 tbg & dwn hole TOH w/2-3/8 tbg. TIH on Latch on o.k. fishing assembly. 10/3/1992 with 7" scraper to 5100. TOH. TIH on 2-7/8 tbg with retainer plug. Fill & circ hole w/2% KCL water. Pr tst 7" csng & liner lap between 7" & 9-5/8" csng to 1000 psi. O.K. 13-3/8 csng was cut below ground level banana peeled & welded to 9-5/8" csng. No braidenhead leak due to no braidenhead. Rig up swabbing unit. Swab total of 46 bbls. On 10/6/1992 swab a total of 228 bbls. Latch onto plug and release on 10/7/1992. TOH w/plug. w/longstring 2-3/8 tbg. Run tbg below locator seal assembly. Tbg hung up 70 ft in hydrotesters. Tst tbg to 4000 psi. O.K. On 10/8/1992 TOH w/longstring tbg. Dig out around from pkr. wellhead dwn to 13-3/8" csng. Dig large trench to enable hot tap Weld 2" nipple on 13-3/8" csng on equip to be installed. 10/9/1992. Install hot tap equip. Pr tst welded nipple to 2000 psi. O.K. Hot tap csng. 13-3/8" on vacuum. Pmp 1/4 bbl to fill csng. Pr up to 100 psi. O.K. Start in hole w/ 2-3/8 longstring tbg. Hydrotest tbg to 4000 psi. Tag fill 7256. Approx 40 ft from seal assembly entering pkr. On 10/10/1992 rig in Slickline unit. Run in hole & pull plug in nipple. Tag fill w/tbg 7256. Circ tbg down 44 ft & land seal assembly. Chg rams to offset rams. Longstring btm 7303. Shortstring btm 3/8 hydril shortstring. NDBOPS & NUWH. Inject plastic into seals & pr tst seals. 5497. TIH w/coil tbg on 10/13/1992. Tag fluid 5300. Tag fill O.K. Clean out to 7500 w/N2. Blow dry. TOH. Attempt to blow dry annulas & shortstring. No go. Rig dwn N2. On 10/14/1992 begin swabbing. 6 swabs starting fluid level 4100. Recover 16 bbls. Well flowed 18 bbls. Pulled 16 swabs starting fluid level Recovered 38 bbls. RDMOSU at 17:00 hrs. 5400.