

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.
SF-078329

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

LORI ARNOLD, RM. 1232

3. Address and Telephone No.

P.O. BOX 800, DENVER, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790'
1020' FSL, 1450' FEL SEC. 32-T28N-R9W UNIT "O"

8. Well Name and No.

DAUM LS #5M

9. API Well No.

30-045-26567

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other BRADENHEAD REPAIR

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

see attached procedures.

RECEIVED
JAN 28 1993
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
93 JAN 21 AM 11:19
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Lori Arnold

Title

Business Analyst

ACCEPTED FOR RECORD

Date

1/15/93

JAN 26 1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

NMOCO

FARMINGTON RESOURCE AREA

BY

Date

DAUM LS (MV) #5M

Rig in Slickline Unit to recover plunger. TIH w/blind box & tag fill 7418 KB. Perfs 7296-7467. Rig down Slickline Unit. MIRUSU on 9/29/1992 complete w/pump & pit. Pressure test wellhead seals. All seals leaking. On 9/30/1992 notify Charles Goulson (state) & Mark Kelly (BLM) as to rig moving on. Pmp 40 bbls 2% KCL down casing & 20 bbls down each tbg string. NDWH. Install backpressure valve in longstring. Install offset rams. TOH w/shortstring. Chg rams & screw into longstring. Longstring tbg stuck at pkr (5619). On 10/01/1992 cut tbg 10 ft. above pkr. TOH w/ 2-3/8 tbg. Chg elevators & rams to 2-7/8. 10/02/1992 TIH w/2-7/8 tbg & dwn hole fishing assembly. Latch on o.k. TOH w/2-3/8 tbg. TIH on 10/3/1992 with 7" scraper to 5100. TOH. TIH on 2-7/8 tbg with retainer plug. Fill & circ hole w/2% KCL water. Pr tst 7" csng & liner lap between 7" & 9-5/8" csng to 1000 psi. O.K. 13-3/8 csng was cut below ground level banana peeled & welded to 9-5/8" csng. No braidenhead leak due to no braidenhead. Rig up swabbing unit. Swab total of 46 bbls. On 10/6/1992 swab a total of 228 bbls. Latch onto plug and release on 10/7/1992. TOH w/plug. TIH w/longstring 2-3/8 tbg. Run tbg below locator seal assembly. Rig in hydrotesters. Tst tbg to 4000 psi. O.K. Tbg hung up 70 ft from pkr. On 10/8/1992 TOH w/longstring tbg. Dig out around wellhead dwn to 13-3/8" csng. Dig large trench to enable hot tap equip to be installed. Weld 2" nipple on 13-3/8" csng on 10/9/1992. Install hot tap equip. Pr tst welded nipple to 2000 psi. O.K. Hot tap csng. 13-3/8" on vacuum. Pmp 1/4 bbl to fill csng. Pr up to 100 psi. O.K. Start in hole w/ 2-3/8 longstring tbg. Hydrotest tbg to 4000 psi. Tag fill 7256. Approx 40 ft from seal assembly entering pkr. On 10/10/1992 rig in Slickline unit. Run in hole & pull plug in nipple. Tag fill w/tbg 7256. Circ tbg down 44 ft & land seal assembly. Chg rams to offset rams. Run 2-3/8 hydril shortstring. Longstring btm 7303. Shortstring btm 5497. NDBOPS & NUWH. Inject plastic into seals & pr tst seals. O.K. TIH w/coil tbg on 10/13/1992. Tag fluid 5300. Tag fill 7290. Clean out to 7500 w/N2. Blow dry. TOH. Attempt to blow dry annulas & shortstring. No go. Rig dwn N2. On 10/14/1992 begin swabbing. 6 swabs starting fluid level 4100. Recover 16 bbls. Well flowed 18 bbls. Pulled 16 swabs starting fluid level 5400. Recovered 38 bbls. RDMOSU at 17:00 hrs.