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Appropriate District Office
DISTRICT 1
P.O. Box 1980, 18nbbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

STRICT II ). Drawer DD, Anesia, NM 88210	Sa	P.O. Box nta Fe, New Mex	.2088 ico 87504-2088				
STRICT III 10 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWABL	E AND AUTHORIZA	ATION /	/		
	TO TRANSPORT OIL AND NATURAL				I Well API No.		
perator COMPAN		Wen Au	526568				
AMOCO PRODUCTION COMPAN							
P.O. BOX 800, DENVER, C cason(s) for filing (Check proper bax)	OLORADO 8020	)1	Other (Please explain	·)			
ew Well		Transporter of:					
ecompletion		Dry Gas U					
hange in Operator	Casinghead Gas	COBOCRESIC LL					
change of operator give name d address of previous operator					<del></del>		
DESCRIPTION OF WELL A	ND LEASE	1=	Examplica	Kind of	Lease	Lease No.	
ease Name MICHENER A	Well No.	Pool Name, Including BLANCO (MES		FEDI	ERAL	SF077107	
OCALION B	790	_ Feet From The	FNL Line and 20	95Feel	From The	FEL Line	
Section 33 Township	28N	Range 9W	NMPM,	SAN	JUAN_	County	
II. DESIGNATION OF TRANS	SPORTER OF (	IL AND NATUR	RAL GAS		···		
lame of Authorized Transporter of Oil	or Conde	ensale		ich approved i Grennene	opy of this fo	TON NM 97/01	
MERIDIAN OIL INC.		or Day Cox	3535 EAST 30TH Address (Give address to wh	ch approved	copy of this fo	rm is to be sent)	
lame of Authorized Transporter of Casing EL PASO NATURAL GAS CO	head Gas MPANY	or Dry Gas	P.O. BOX 1492.	EL PASO	TX 79	978	
[ well produces oil or liquids,	Unit Sec.	Twp. Rgc.	is gas actually connected?	When			
ive location of tanks.	<u>ii</u>	_l					
this production is commingled with that	from any other lease o	or pool, give commingli	ag order aumoer:				
V. COMPLETION DATA	Oil We	ell Gas Well	New Well   Workover	Deepen	Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion	- (X)		2	لـــــــــــــــــــــــــــــــــــــ	P.B.T.D.	<u></u>	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		F.B. 1.D.		
Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	(talk or the same				Depth Cass	ur Shoe	
l'enorations					20,		
		G CASING AND	CEMENTING RECOR	D D		OFMENT	
	TUBIN		DEPTH SET				
HO E SI/F	TUBIN	TUBING SIZE	DEPTH SET		<del> </del>	SACKS CEMENT	
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET			SACKS CEMENT	
HOLE SIZE	TUBIN CASING &	TUBING SIZE	DEPTH SET			SACKS CEMENT	
	CASING &	TUBING SIZE	DEPTH SET			SAURS CEMENT	
	CASING &	TUBING SIZE	DEPTH SET				
V. TEST DATA AND REQUE OIL WELL (Test must be after	CASING &	TUBING SIZE	DEPTH SE I	ionable for th	u depth or be		
V. TEST DATA AND REQUE OIL WELL (Test must be after	CASING &	TUBING SIZE	DEPTH SET	ionable for th	u depth or be	for full 24 hours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	CASING &	TUBING SIZE	DEPTH SE I	ionable for th	u depth or be	for full 24 hours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after	CASING &	TUBING SIZE	to be equal to or exceed top all Producing Method (Flow, 5)	iowable for th nump, gas lift,	u depth or be	· for full 24 hours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	CASING &	TUBING SIZE	t be equal to or exceed top at	ionable for th ownp, gas lift,	Choke Size	· for full 24 hours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test	CASING &  ST FOR ALLO'  recovery of total volus  Date of Test  Tubing Pressure	TUBING SIZE	to be equal to or exceed top all Producing Method (Flow, 5)	iowable for th nump, gas lift,	U depth or be etc.) Choke Sizi	: for full 24 hours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & CASING	TUBING SIZE	to be equal to or exceed top all Producing Method (Flow, 5)	ionable for th nump, gas lift. 5 1991.	U depth or be etc.) Choke Sizi	: for full 24 hours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date Finst New Oil Rus To Tank Length of Test Actual Prod. During Test	CASING &  CASING &  CASING &  CASING &  CASING &  CASING &  Present  For ALLO'  Frecovery of total volution  Date of Test  Tubing Pressure  Oil - Bbls.	TUBING SIZE  WABLE  me of load oil and mus	to be equal to or exceed top all Producing Method (Flow, particular Producing Method (	ionable for th nump, gas lift. 5 1991.	Choke State  Gas-MCF	for full 24 hours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date Fins New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & CASING	TUBING SIZE  WABLE  me of load oil and mus	t be equal to or exceed top at Producing Method (Flow, page 1988)  Casing Presture  Water - Bbis. FEB2	ionable for th nump, gas lift. 5 1991.	U depth or be etc.) Choke Sizi	for full 24 hours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rua To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)	CASING &  CASING &  CASING &  CASING &  CASING &  CASING &  Precovery of lotal volue  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (	TUBING SIZE  WABLE  me of load oil and mus  Shut-in)	DEPTH SET  I be equal to or exceed top al  Producing Method (Flow, p  Casing Pressure  Water - Bbis. FEB2  Bbis. Condensate (Shut-in)	tomable for the nump, gas lift.  5 1991.  N. UN	Choke Size	for full 24 hours.) t Condensate	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date Fina New Oil Run To Tank Length of Test Actual Prod. During Test  CAS WELL Actual Frod. Test - MCF/D  Testing Method (putot, back pr.)  VI. OPERATOR CERTIFI	CASING &  ST FOR ALLO'  recovery of total volus  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (  ICATE OF CO  coultains of the Oil Co	TUBING SIZE  WABLE  me of load oil and mus  Shuk in)  MPLIANCE  spectration	DEPTH SET  I be equal to or exceed top al  Producing Method (Flow, p  Casing Pressure  Water - Bbis. FEB2  Bbis. Condensate (Shut-in)	tomable for the nump, gas lift.  5 1991.  N. UN	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  ATION	Condensale	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and reg	CASING &  CASING	TUBING SIZE  WABLE  me of load oil and mus  Shut-in)  MPLIANCE  onservation  n given above	DEPTH SET  The aqual to or exceed top all  Producing Method (Flow, p  Casing Pressure  Water - Bbls. FEB2  Casing Pressure (Shut-in)  OIL CC	ionable for the nump, gas lift. 5 1991. N. UN	Choke Size	Condensale	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date Fina New Oil Run To Tank Length of Test Actual Prod. During Test  CAS WELL Actual Frod. Test - MCF/D  Testing Method (putot, back pr.)  VI. OPERATOR CERTIFI	CASING &  CASING	TUBING SIZE  WABLE  me of load oil and mus  Shut-in)  MPLIANCE  onservation  n given above	DEPTH SET  I be equal to or exceed top al  Producing Method (Flow, p  Casing Pressure  Water - Bbis. FEB2  Bbis. Condensate (Shut-in)	ionable for the nump, gas lift. 5 1991. N. UN	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  ATION	Condensale	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and reg	CASING &  CASING	TUBING SIZE  WABLE  me of load oil and mus  Shut-in)  MPLIANCE  onservation  n given above	DEPTH SET  The aqual to or exceed top all  Producing Method (Flow, p  Casing Pressure  Water - Bbls. FEB2  Casing Pressure (Shut-in)  OIL CC	ionable for the nump, gas lift. 5 1991. N. UN	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  ATION	Condensale	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	CASING &  CASING &  CASING &  CASING &  CASING &  CALLO'  Pecovery of total volue  Date of Test  Tubing Pressure  Oil - Bibls.  Leagth of Test  Tubing Pressure (  CATE OF CO  gulations of the Oil Co  nd that the information  ly knowledge and beli	Shuk-in)  MPLIANCE onservation a given above icf.	DEPTH SET  The equal to or exceed top all  Producing Method (Flow, p  Casing Pressure  Water - Bbis. FEB 2  Casing Pressure (Shut-in)  OIL CO  Date Approx	5 1991. N. DIN	Choke Size  ATION  FEB 2	Condensate  I DIVISION 5 1991	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Frod. Test - MCF/D  Testing Method (pulot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	CASING &  ST FOR ALLO'  recovery of total volus  Date of Test  Tubing Pressure  Oil - Bbls.  Leagth of Test  Tubing Pressure (  ICATE OF CO  gulations of the Oil Co  and that the information  the workedge and believed the color of the colo	Shuk-in)  MPLIANCE onservation a given above icf.	DEPTH SET  The equal to or exceed top all  Producing Method (Flow, p  Casing Pressure  Water - Bbis. FEB 2  Casing Pressure (Shut-in)  OIL CO  Date Approx	5 1991. N. DIN	Choke Size  ATION  FEB 2	Condensale	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 2) All sections of this forth must be filled out for allowable on new and recompletes wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.