STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL		
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OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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FEB 10 1986
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Tenneco Oil Company

Address: P. O. Box 3249, Englewood, CO 80155

Reason(s) for filing *(Check proper box)*

- [X] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:

- [ ] Oil
- [ ] Casinghead Gas
- [ ] Dry Gas
- [ ] Condensate

Other *(Please explain)*

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Lackey B LS	12A	Blanco Mesaverde	USA SF	077106

Location

Unit Letter N : 1030 Feet From The South Line and 1985 Feet From The West

Line of Section 21 Township 28N Range 9W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address *(Give address to which approved copy of this form is to be sent)*
Conoco Inc. Surface Transportation	P. O. Box 460, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address *(Give address to which approved copy of this form is to be sent)*
El Paso Natural Gas	P. O. Box 4990, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	21	28N	9W	No	ASAP

If this production is commingled with that from any other lease or pool, give commingling order number _____

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ann Tolliver
(Signature)

Administrative Operations
(Title)

February 5, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 18 1986, 19____

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.'v
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-10-85	1-26-86	5375'KB	5229' KB
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
6354' GL	Mesaverde	4467' KB	5086' KB
Perforations			**Depth Casing Shoe**
See Below			5372' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	9-5/8" csg	301'KB	210SX (248CF)
8-3/4	7" csg	3780'KB	535SX (886CF)
6-1/4	4-1/2" liner csg	5372'KB	315SX (481CF)
--	2-3/8" tbg	5086'KB	--

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2545 mcf	3 hrs		
Testing Method *(pilot, back pr.)*	**Tubing Presssure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Back Pressure	735 psi	PKR	3/4

PERFORATIONS

2 JSPF 40', 80 holes

4467-70'	4552-56'	4626-30'
4477-82'	4586-90'	4650-52'
4512-14'	4603-06'	4658-60'
4518-20'	4618-22'	4665-70'KB

2 JSPF 44', 88 holes

4852-55'	4935-39'	5010-13'
4889-91'	4948-50'	5067-69'
4906-12'	4959'	5072-74'
4915-18'	4980-82'	5096-98'
4923-27'	5000-02'	5104-06'KB
4930-32'	5006-08'	