

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-077106	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 945' FNL, 1975' FWL		8. FARM OR LEASE NAME Lackey B LS	
14. PERMIT NO. 30-045-26594		9. WELL NO. 11A	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6201' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T28N R9W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Progress report ☐	

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/15/85 MIRU Four Corners rig #8. Spud 12 1/4 hole @ 2:00 p.m. Circ clean. Surv, POOH, RU & run 7 jts (293') 9-5/8 36# K055 STC csg. Cmt w/250 sx (295CF) CL-B + 2% CaCl + 1/4/#sx celloflake. Shoe @ 305'. Displ w/22 BW. PD @ 8:00. Rec'd 10 BBLS cmt to surf. WOC.

12/16/85 PT blnds, manifold & csg to 1000 - 30 min - o.k. PT pipes to 1000 - 30 min - o.k. Drl plug & 30' cmt. Drl 8-3/4 hole.

12/17/85 Short trip. Circ. Strap out for logs. Ran GR-SP-DLL fr 2850-312. Ran GR-CAL-CDL-CNL fr 2846-308.

12/18/85 RU & run 68 jts (2884') 7", 23#, K-55 STC csq; land @ 2850, FC @ 2805. Cmt w/340 sx (625CF) 65:35:6 + 2% CaCl + 1/4/#sx celloflake. Displ. Lost Full rtns @ 70 bbls. Regained partial rtns @ 90 BBLS & cont to displ @ 113 BBLS. PD @ 12:00 noon No cmt to surf. NDBOP, Set slips, Cut off, NUBOP, WOC. Run temp surv: TOC 770' top Ujo 1323. Drl cmt FC & 40' cmt in shoe jt.

12/20/85 Drill to TD. Logged, ran DIL-GR 5052-2850 & CNL-CDL-GR 5052-2850. RU & ran 8 jts 259 4-1/2 11.6# K-55 STC & 58 jts 2068' 4-1/2 10.5# K-55 STC. Tag @ 5021, blow hole, unable to wash dn PU 3' & land @ 5018. FC @ 4984, TOL @ 2677. Cmt w/175 sx (322CF) 65:35:6 + .6% WLA, Tail w/150 sx (117CF) CL-B + .6% WLA.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott M. King

TITLE Senior Regulatory Analyst

ACCEPTED FOR RECORD
DATE 1/3/86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY h

*See Instructions on Reverse Side

NMOCC

12/20/85 (Continued) PD @ 11:30 p.m. Circ 10 bbls excess cmt. Rig released
3 a.m. 12/21/85.

RECEIVED
JAN 09 1986
FBI

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinney

TITLE

SR. Regulatory analyst

DATE

12/20/85 FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JAN 08 1986

CONDITIONS OF APPROVAL, IF ANY:

TERMINATION RESOURCE AREA

BY

[Signature]

*See Instructions on Reverse Side

NMOCC