

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface 945' FNL, 1975' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-26594
DATE 11-4-85

15. DATE SPUDDED 12-15-85
16. DATE T.D. REACHED 12-20-85
17. DATE COMPL. (Ready to prod.) 1-27-86
18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6201' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5050' KB
21. PLUG, BACK T.D., MD & TVD 5013' KB
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Rotary
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4221'-4938' KB Mesaverde
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-SP-DLL, GR-CAL-CDL,CNL, DIL-GR, CNL-CDL-GR
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	304' KB	12-1/4	250SX (295CF)	
7"	23#	2850' KB	8-3/4	440SX (743CF)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2677' KB	5018' KB	325SX(499CF)		2-3/8"	4714' KB	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2JSPF 31'-62 holes	2JSPF 4620-25', 4632-34', 4636-38', 4688-70, 1 JSPF 4280-82', 4343-46', 4676-78, 4780-82, 4704-10, 4318-22', 4410-17', 4755-57, 4760-62, 4765-66, 4329-31' KB 4776-78, 4936-38' KB for	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4221'-4417' KB	Acidz w/1250 gal 15% wgt'd HCL. Frac w/103M gal 1% KCL&93M# 20/40
		4620'-4938' KB	Acidz w/1600 gal 15% wgt'd HCL. Frac w/130M gal 1% KCL&120M#

33.* 51'-80 holes
DATE FIRST PRODUCTION 1-10-86
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shutin

DATE OF TEST 1-27-86
HOURS TESTED 3 hrs
CHOKE SIZE 3/4
PROD'N. FOR TEST PERIOD
OIL—BBL. GAS—MCF. 303
WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. 166 psi
CASING PRESSURE 724 psi
CALCULATED 24-HOUR RATE
OIL—BBL. GAS—MCF. 2424
WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs to be forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ans Jolliver TITLE Administrative Operations DATE 1-31-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo-Alamo	1347'	1419'	Sandstone, Frsh Wtr
Kirkland	1419'	2012'	Shale
Fruitland	2012'	2332'	Sandstone, shale, coal-gas
Pictured Cliffs	2332'	2412'	Sandstone, Gas
Lewis	2412'	3403'	Shale
Chacra	3403'	3886'	Sand, Shale-Water
Cliffhouse	3886'	3962'	Sand, Shale-Water
Menefee	3962'	4602'	Sand, Shale, Coal, Gas, Water
Point Lookout	4602'	4944'	Sand, Shale, Gas
Mancos	4944'	TD	Shale
All terms are expressed in KB			
NAME			TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH