Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR: Tenneco Oil Company

3. ADDRESS OF OPERATOR: P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1190' FNL, 790' FWL

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FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.: SF-077107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Michener A LS

9. WELL NO.: 5A

10. FIELD AND POOL, OR WILDCAT: Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 31, T28N R9W

14. PERMIT NO.: 30-045-26595

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6316' GL

12. COUNTY OR PARISH: San Juan

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Progress report			
(Other)	☐			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/8/85 MIRU, spud @ 7 pm. Drl 12-1/4 surf hole. RU & run 7 jts 9-5/8, 36# K-55 csg, set @ 302. Cmt w/250 sx CL-B + 2% CaCl + 1/4#/sx celloflake. PD @ 4 a.m. @ 400 psi. 20 BBL to surf. (295CF)

12/9/85 BU BOP. Test blind rams to 1000, 30 min, o.k. WOC. TIH, tst pipe rams to 1000, 30 min, o.k. WOC. Drl plug & cmt.

12/11/85 Drl, surv, circ & cond, TOH for logs. RU gearhart & run: 1st log; GR-SP-DLL; 2nd log: GR-CDL-CNL-CAL. TIH, 75' fill.

12/12/85 TIH, Wash 90' to btm, circ, LDDPDC. Change rams. RU & run 70 jts 7", 23# STC csg. Shoe @ 2949, FC @ 2905. Circ & cmt w/365 sx (672CF) 65:35 + 2% CaCl + 1/4# celloflake & 100 sx (118CF) CL-B + 2% CaCl + 1/4# Celloflake 1/2 to 3/4 returns. NDBOP, Cut off 7". NU BOP & tst blowline. WOC & run temp surv. TOC 600'. Tst rams 1000 - o.k. Drl cmt.

12/14/85 Drl & surv to TD. TOOH to log. Run GR-GIL fr 2950-5146; GR-CDL-CL fr 2950-5146. RU & run 72 jts (2330') 4-1/2" 10.5# K-55 STC. FS @ 5143, FC @ 5108. Top of liner hang @ 2798. Set liner, cmt w/175 sx (322CF) 65:35:6 + .6% WL + 150 sx (177CF) CL-B neat w/.6% WLA. Displ w/57 BW. PD @ 2:00 a.m. 12/15/85. No cmt to surf. LDDP NDBOP. Rel rig @ 6:00 a.m. 12/15/85.

18. I hereby certify that the foregoing is true and correct

SIGNED Patricia M. Kinney TITLE Senior Regulatory Analyst DATE 12/17/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 03 1986
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD
DEC 30 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.