Form 3160-3

3/4"

1/4

8

23.

(Other instruction reverse side)

20.0#

10.5#

SUBMIT IN TRIPLI

> > 2630

480-5030

Ri-045-26682

(November 1983) (formerly 9-331C)	DEP	UNITED STATES DEPARTMENT OF THE INTERIOR						ruction: side)
	В	UREAU O	F LAI	ND MAN	AGEMENT			
APPLICATIO	N FOR	PERMIT	TO	DRILL,	DEEPEN,	OR	PLUG	BAC
1a. TYPE OF WORK	***			-				

1/2

Form 3100-3			DODMII IN INILIONIE			Form approved.			
(November 1983) (formerly 9-331C)	IINI	UNITED STATES (Other instructions of reverse side)				Budget Bureau No. 1004-0136 Expires August 31, 1985			
(tornierry 9-301C)	DEPARTMENT OF THE INTERIOR					,			
						5. LEASE DESIGNATION AND SERIAL NO. NM 04209			
	BUREAU OF	LAND MANA	GEMEI	<u> </u>			NM 04209		
_APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR F	LUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	<u>V</u>								
	RILL 🛅	DEEPEN		PL	UG BAC	K 🗌	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	18			12					
WELL V	VELL OTHER			INGLE TO	MULTIPE - ZONE		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR							Hancock A		
El Paso	Natural Gas C	ompany					9. WELL NO.		
3. ADDRESS OF OPERATOR							1R		
PO Box 4	289, Farmingt	on, NM 8	7499)			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (RAT SULLACE O'N,	Report location clearly and	in accordance wi	th any	te requireme	Б·I V	ED	Blanco Mesa Verde		
1000 N,	1210 E					_	11. SEC., T., R., M., OR BLE. //SEE SUPP; TP-28-N, R-9-1		
At proposed prod. zone			DEC 0 5 1985			NMPM35 - 2.8 N - 9W			
						1	NMFM37 2870 740		
	AND DIRECTION FROM NEA		T OFFICE	UREAU OF LA	ND MANA	CEMENT	12. COUNTY OR PARISH 13. STATE		
10 miles	SE of Blanco	, NM		FARMINGTON			San Juan NM		
15. DISTANCE FROM PROPORTION TO NEAREST			16. NO	OF ACRES IN		17. No. o	F ACRES ASSIGNED		
PROPERTY OR LEASE I	LINE, FT.	1210'	96	50.15		TO TH	118 WELL 320.15		
18. DISTANCE FROM PROF			19. PR	OPOSED DEPTH		20. ROTAE	TY OR CABLE TOOLS		
TO NEAREST WELL, D	RILLING, COMPLETERA A			OPOSED DEPTH 5030	•	201 1102111	Rotary		
		DILLING COES	<u> </u>		<u></u>		22. APPROX. DATE WORK WILL START®		
6131'GL	ether DF, RT, GR, etc.)	RILLING OPERAT	IONS A	UTHORIZED A	RÉ .	PG-1			
23 .	<u> </u>	UBJECT TO COMI	PLIANCE	WITH ATTAC	HED	nis actio	is subject to technical and		
40.		HOPOSE B COAS	NEW NE	SEMENTING	PROGRAM	nd annes	I review pursuant to 43 CFR 3165.3 Il pursuant to 43 CFR 3165.4.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот І	SETTING D	EPTH	арры	QUANTITY OF CEMENT		
12 1/4"	9 5/8"	32.3#			200		138 cu.ft.circulated		

Selectively perforate and sand water fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 of Section 35 is dedicated to this well.



395 cu.ft.cover Ojo Alamo

liner

448 cu.ft.circ.

1041 7 71986

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Deggy Loak	TITLE	Drilling Cle	ck DATE_	12-4-85
(This space for Federal or State office use)			APPR	OVED
PERMIT NO.	A	PPROVAL DATE		ENDED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	5 1986
1756 2212	NMO	C D	Let L Stan	McKee

10-

24

WM. MILLENBACH AREA MANAGER

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. EL PASO MATURAL GAS COMPANY HANCOCK "A" Unit Letter 28N San Juan Actual Footage Location of Well: North East feet from the line and feet from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 320.15 Mesa Verde Blanco 6131 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION RECEIVED I hereby certify that the information con-DEC 0 5 19**85** tained herein is true and complete to the BUREAU OF LAND MANAGEMENT **FARMINGTON RESOURCE AREA** Drilling Clerk Position Paso Natural Gas 1210' Sec. I hereby certify that the well location shown on this plat was plotted from field 35 my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed November 23, 1985 Registered Professional Engineer Scale: 1"=1000'

Vicinity Map for EL PASO NATURAL GAS CO. #IR HANCOCK "A" 1860'FNL 1210'FEL Sec. 35-T28N-R9W SAN JUAN COUNTY, NEW MEXICO

