

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schwerdtfeger A LS

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Otero Chacra

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 36, T28N-R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL, 1850' FWL

RECEIVED

FEB 03 1986

14. PERMIT NO.
30-045-26683

15. ELEVATIONS (Show whether SP, ST, OR, etc.)
5908' GL BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/21/86 MIRU Four Corners Rig #8. Spud 12-1/4 hole @ 11 AM 1/21/86. RU & run 7 jts 9-5/8, 36#, K-55 csg. Shoe @ 312. Cmt w/250 SX (295CF) CL-B + 2% CaCl + 1/4# Celloflakes. PD @ 4:45 PM 1/21/86. WOC, NU BOPS. Test rams, 1000, 30 min, OK. Tst stack & manifold, 1000, 30 min. TIH tst pipe rams, 1000, 30 min., OK. WOC. Dr1 plug & 35' cmt. Dr1 8-3/4 hole.

1/24/86 RU & run GR-SP-DIL & GR-CNL-CDL-CAL fr 3578-313. TIH. RU & run 85 jts (3610') 7", 23#, K-55 stc. FS @ 3575 FC @ 3532, DV @ 1335. Fill pipe, no rtms, lost 90 bbls. Bld Vol got full rtms. Cmt 1st stage w/180 SX (331CF) 65/35/6 + 1/4#/SX C.F. + 2% CACL2. Tail w/100 SX (118CF) CL-B + same add. PD @ 1 AM 1/25/86. Full rtms. Open DV, circ. CMT 2nd stage w/190 SX (350CF) 65/35/6 + same add. Tail w/50 SX (59CF) CL-B + same add. PD @ 5:45AM 1/25/86.

1/25/86 FIN NDBOP, set slip & cut off 7". GIH w/6 1/4" bit, dr1 DV, FC & 36' cmt. Dr1 out below shoe. POOH, GIH w/magnet, fish. TOOH, rec fish.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Tolliver

TITLE Administrative Operations

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 10 1986

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC

1/26/86 Log, 1st run: GR-DIL fr 3578-4849; 2nd run: GR-CDL, CAL fr 3572-4849.
RU & ran 34 jts (1402') 4 1/2", 10.5#, K-55 STC csg. CMT w/110 SX (202CF)
65/35/6 + .6% WL add & 150 SX (177CF) CL-B + .6% WL add.

1/27/86 PD @ 12:30AM 1/27/86. Rev 5 bbls cmt to surf. LDDP, NDBOP. Rig Release
@ 4:30 AM 1/27/86.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Toller

TITLE Administrative Operations

DATE ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE FEB 10 1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON FIELD OFFICE AREA

BY

[Signature]

*See Instructions on Reverse Side

NMOCC