

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

RECEIVED

MAR 17 1986

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155 BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FNL, 1850' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-26683
DATE ISSUED 1/13/86

12. COUNTY OR PARISH San Juan
13. STATE NM

15. DATE SPUNDED 1-21-86
16. DATE T.D. REACHED 1/26/86
17. DATE COMPL. (Ready to prod.) 3/6/86
18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 5908' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4850' KB
21. PLUG BACK T.D., MD & TVD 4741' KB
22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY Rotary TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4124'-4619' KB Mesaverde
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-SP-DIL, GR-CNL-CDL-CAL, GR-DIL, GR-CDL, CAL, GR-CCL

27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	312' KB	12-1/4"	250SX (295CF)	
7"	23#	3572' KB	8-3/4"	520SX (858CF)	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4-1/2"	3430' KB	4847' KB	260SX (379CF)		2-3/8"	4511' KB
						3420' KB

31. PERFORATION RECORD (Interval, size and number)
2 JSPF 21', 42 holes
4124-27' 4296-98' SEE REVERSE SIDE
4190-94' KB FOR ADDT'L PERFS.
4204-08'
4274-82'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4124-4298' KB Acdz w/1M G wgt 15% HCL. Frac
w/68,500 G wtr + 52,500# 20/40SD.
4387-4619' KB Acdz w/2M G wgt 15% HCL. Frac
w/122,750 G wtr & 125M# 20/40SD.

33. PRODUCTION
DATE FIRST PRODUCTION 2/12/86
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 3/6/86
HOURS TESTED 3 hrs
CHOKER SIZE 3/4
PROD'N. FOR TEST PERIOD
OIL—BBL. 383
GAS—MCF.
WATER—BBL.
GAS-OIL RATIO
FLOW. TUBING PRESS. 212 psi
CASING PRESSURE pkr
CALCULATED 24-HOUR RATE
OIL—BBL. 3063
GAS—MCF.
WATER—BBL.
OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs to be forwarded
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ann Jolliver
TITLE Administrative Operations
DATE 3-12-86
ACCEPTED FOR RECORD
MAR 20 1986
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1206'	1285'	Sand, Water			
Kirkland	1285'	1839'	Shale			
Fruitland	1839'	2122'	Sand, Shale, Coal-Gas & Water			
Pictured Cliffs	2122'	2232'	Sand			
Lewis	2232'	3088'	Shale			
Chacra	3088'	3770'	Sand, Shale-Gas & Water			
Cliffhouse	3770'	3824'	Sand, Shale-Water			
Menefee	3824'	4384'	Sand, Shale, Coal-Gas, Water			
Point Lookout	4384'	4732'	Sand, Shale-Gas			
Mancos	4732'	TD	Shale			
Above expressed in KB.						
PERFORATIONS						
2 JSPF, 50', 100 holes						
4387-92'						4490-92'
4397-99'						4514-18'
4406-13'						4531-34'
4440-44'						4546-48'
4457-70'						4564-66'
4480-84'						4617-19' KB