## STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

/ED						
FILE						
U.S.G.S.						
LAND OFFICE						
OIL						
GAS						
OPERATOR						
	OIL	Oil				

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

evised 10-01-78 Format 06-01-83

LAND OFFICE				DIST. 3	• • •	
TRANSPORTER GAS		REQUEST FOR	R ALLOWABLÉ	J.07. 3		
OPERATOR			ND			
PRORATION OFFICE	AUTHOR		ORT OIL AND NATUR	RAL GAS		
	70111011	2411014 10 11811101	0111 012 71110 1171101	u i L Gi i G		
Operator						
Tenneco Oil C	ompany					
Address			<del></del>	<del></del>		
P. O. Box 324	9, Englewood	, CO 80155				
Reason(s) for filing (Check proper box)			Other (Please ex	plain)		
New Well Chang	e in Transporter of:					
Recompletion 0	Dil	☐ Dry Gas				į
Change in Ownership	Casinghead Gas	Condensate				
		<del> </del>	<del></del>	<del></del>	<del></del>	
f change of ownership give name						
nd address of previous owner						
DECORIDATION OF WELL AN	DIEACE					
I. DESCRIPTION OF WELL AN Lease Name	Well No.	Pool Name, Including Forma	tion	Kind of Lease	USA	Lease No.
	i	_		State, Federal or Fee	SF	079319
Schwerdtfeger A LS	1A	Otero Cha	Cra	L	3r	0/9319
Location				1050	1.7	
Unit LetterC	790	_ Feet From TheNort	hLine and	_1850 <sub>Fe</sub>	et From TheWes	;t
Line of Section 36	Township	28N	Range 9W	, NMPM,	San Juan	County
II. DESIGNATION OF TRANSP	ORTER OF OIL A	ND NATURAL GAS				
Name of Authorized Transporter of Oil			Address (Give address to which			
Conoco Inc. Surface	Transportat	ion	P. O. Box 460	, Hobbs, NM	88240	
Name of Authorized Transporter of Casinghe			Address (Give address to whice			
El Paso Natural Gas			P. O. Box 499	0. Farmingto	n. NM 87499	}
Et 1430 Hacarat das	Unit Sec.	Twp. Rge.	Is gas actually connected?	When	.,	
If well produces oil or liquids,	C 36	28N 9W	No		ASAP	
give location of tanks.	1 6 30	2011 34	110	ii		
f this production is commingled with that from	n any other lease or pool, g	ve commingling order number.			<del> </del>	
NOTE: Complete Parts IV and	v on reverse side i	t necessary.				
		ı				
/I. CERTIFICATE OF COMPLIA	NCE	4		DIL CONSERVATIO	N DIVISION	7 1980
hereby certify that the rules and regulation			APPROVED		1400. 1	-, 19
vith and that the information given is true a	and complete to the best	of my knowledge and belief.	<b> </b>	Original Signed	Ly FRANK T. CH	AVEZ
			BY		•	
$\wedge$			TITLE		SUPERVISOR DIST	RICT SE 3
/\			''''	<del></del>		·· · · · · · · · ·

Volleve Administrative Operations (Title) March 13, 1986

APPROVED	OIL CONSERVATION DIVISION 27 1986
BY	Original Signed by FRANK T. CHAVEZ
TITLE	SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Section I, II, Iii, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

3/4

100	, OOL	
(ni-turk) shessare (Shut-in)	Casing Pressure (Shut-in)	Choke Size
shrs.		
Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
.eld8 - IiO	Water - Bbls.	G98 · MCF
Tubing Pressure	Gasing Pressure	Choke Size
Date of Test	Producing Method (Flow, pump, gas	(iff. etc.)
3 ALLOWABLE OIL WELL	depth or be for full 24 hours)	volume of load oil and must be equal to or exceed top allows
1-1/4" tbg	3225 KB	
4-1/2" liner csq	3430-4841.KB	SeOSX (379CF)
		2502X (828CE)
4-1/2" liner csg	3430-48471KB	
7" csg 4-1/2" liner csg	3430-48 <b>4</b> 1,KB 32\5,KB	2502X (828CE)
CASING & TUBING SIZE 9-5/8" CSG 7" CSG 4-1/2" Tiner CSG	3430-4841.KB 3215.KB 315.KB	2505X (858CF)
TUBING, CASI  CASING & TUBING SIZE  9-5/8" CSG  7" CSG  4-1/2" Tiner CSG	3430-484 KB 32 KB 31 KB DEBLH SEL	2505X (858CF)
3224-34 'KB  TUBING, CASI  CASING & TUBING SIZE  9-5/8" CSG  7" CSG  4-1/2" Tiner CSG	3430-484 KB 32 KB 31 KB DEBLH SEL	2202X (828CE) SPORT (SOUR)
TUBING, CASI  CASING & TUBING SIZE  9-5/8" CSG  7" CSG  4-1/2" Tiner CSG	3430-484 KB 32 KB 31 KB DEBLH SEL	2505X (868CF) 2605X (868CF) 2605X (868CF)
101es 4-1/2" Jiner csg casing & tubing casi Casing & tubing size 1." Csg A-1/2" Jiner csg A-1/2" Jiner csg	3430-4847' KB 3572' KB 312' KB DEPTH SET CEMENTING RECORD	2002X (868CF)  SPOCKS CEMENT  SPOCKS CEMENT  Depth Casing Shoe
Chacra  2224-34*KB  TUBING, CASI CASING & TUBING SIZE  9-5/8" CSG  7" CSG  4-1/2" Tiner CSG	3430-4847'KB 3672'KB 312'KB DEPTH SET DEPTH SET 3094'KB	2002X (888CE) S202X (S62CE) SPORT (S68CE)
Name of Producing Formation  Chacka 3224-34 ' KB CASING & TUBING, CASI CASING & TUBING SIZE 0-5/8" CSG 7" CSG 4-1/2" Tiner CSG	3430-4847'KB 367'KB 312'KB DEPTH SET 3094'KB 3094'KB	2002X (828CE)  SPO2X (S02CE)
FOF	FOR ALLOWABLE OIL WELL  Date of Test  Tubing Pressure  Oil · Bbts.  2 Nrs	FOR ALLOWABLE OIL WELL  Date of Test  Tubing Pressure  Tubing Pressure  Oil - Bbis.  Date of Test  Tubing Pressure  Oil - Bbis.  Date of Test  Tubing Pressure  Oil - Bbis.  Date of Test  Water - Bbis.  Date of Test  Tubing Pressure  Oil - Bbis.  Date - Bbis.  Date - Bbis.

isq 218

Back pressure

izq SSI

S	TATE	OF	NEW I	MEXI	CO	
ENERGY	AND	MIN	ERALS	S DEI	PARTI	MENT

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TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501 CILIDAN DIST. DIV.

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

GAS			HEQU		H ALLOW	ABLE	-70/	۱, و	<b>,</b>	
OPERATOR					ND		`	•	4'	
PRORATION OFFICE	AUTH	IORIZA	TION TO	TRANSF	PORT OIL	AND NATU	RAL GAS			
					··· · · · · · · · · · · · · · · · · ·		····			
Operator									**	
Tenneco Oil Co	mpany									
Address										
	9, Englewood, CO 80155									
Reason(s) for filing (Check proper box)				Other (Please explain)						
New Well Change In	Transporter of:		_							
Recompletion Oil			Dry G	as						
Change in Ownership Casir	nghead Gas		Conde	ensate						
If change of ownership give name and address of previous owner										
and address of previous owner								····		
II. DESCRIPTION OF WELL AND L	EASE									
Lease Name	Well N	lo. Po	ool Name, Inc	luding Forma	ation		Kind of Leas		USA	Lease No.
Schwerdtfeger A LS	1A		Blanco	Mesav	erde	State, Federal of		aior <del>ree</del>		079319
Location					<del> </del>		<del>, U , </del>		——————————————————————————————————————	
	790	_	eet From The	No	rth	Line and	1850	-	eet From TheWE	est
Unit Letter :			eet Floin me			Line and			Bet Florit Tile	
Line of Section 36	Township	2	8N		Range	9W		NMPM,	San Juan	County
				_						•
III. DESIGNATION OF TRANSPOR	TER OF OII	L AND	NATURA	L GAS						
Name of Authorized Transporter of Oil ☐ or Co					Address (G/	ve address to whi	ch approved co	py of this fo	orm is to be sent)	
Conoco, Inc. Surface	Transpor	rtati	on		P. 0	. Box 460	) . Hobbs	, NM	88240	
Name of Authorized Transporter of Casinghead G	ias 🗆 or Dry G	as 🔀				ve address to whi				
El Paso Natural Gas		^			P. 0	Box 499	90. Farm	ninato	on, NM 8749	19
27 7 430 7 44 44 47 47 44	Unit S	ec.	Twp.	Fige.	Is gas actually connected? When					
If well produces oil or liquids, give location of tanks.	C	36	28N	9W	No	)	į		ASAP	
	<del>                                      </del>		•							
If this production is commingled with that from an	y other lease or p	ool, give o	commingling o	order number						
NOTE: Complete Parts IV and V o	n reverse si	ide if n	ecessary.	-						
•										
VI. CERTIFICATE OF COMPLIANC	E				1	(	OIL CONS	ERVATIO	ON DIVISION OF	9 2 19 <b>86</b> -
I hereby certify that the rules and regulations of		ition Divis	sion have bee	n complied	APPRO	/ED			APK 4	
with and that the information given is true and							O-ininal C	ianad h	. FRANK T CHA	VFZ
					BY Original Signed by FRANK T. CHAVEZ					

TITLE

VI.	CERTIF	<b>ICATE</b>	OF	COMF	LIANCE
-----	--------	--------------	----	------	--------

ann Jollive
(Signature)
Administrative Operations
(Title)
March 13, 1986

(Date)

This form is to be filed in compliance with RULE 1104.

or other such change of condition.

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SUPERVISOR DISTRICT # 3

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Gravity of Condensate

Choke Size

## IV. COMPLETION DATA

		Gas - MCF			Water - Bbis.		Oil - Bbls.	Actual Prod. During Test
		Choke Size		e	nussard Pressur		Fressure	Length of Test
			tosa 'sui s	od (Flow, pump, ga	onem gnicutori		Date of Test	Date First New Oil Run To Tanks
sift tot eldswolls (	al to or exceed top	upe ed teum bas li	··	uli 24 hours)	depth or be for f	דר		V. TEST DATA AND REQUEST FOR
	_	-		I,KB	197		2-3/8" tbg	
	(379CF)	Z605X	8	B-48471K	3430.K	u csa	9ni[ "S\I-4	"t/I-9
	(828CE)	2505X		S, KB	<b>292</b>		Δ <sub>11</sub> C2d	"4/E-8
	(395CF)	S202X	•	S. KB			6so "8/8-6	12-1/4"
1	YCKS CEMEN.	s		DEPTH SET		3ZIS S	CASING & TUBING	HOLE SIZE
	TUBING, CASING, AND CEMENTING RECORD							•
	7 · KB	Depth Casing SI						Perforations See Below
	I , KB	TSP pridut		d, KB	59 2850/110 qoT		Name of Producing Formation Mesaverde	Elevations (DF, RKB, RT, GR, etc.) 5908 ' GL
	I, KB	7/7		0 , KB	98 <del>t</del>	•. •	3/9/8	1/51/86
		.Q.T.B.9		2, 3	Total Depth		Date Compl. Ready to Prod.	babbuq2 afsQ
V.asafi .htid	.v/zəA əme2	byng Back	Deepen	Workover	ием мен Х	Gas Well	:	Designate Type of Completion —
							****	VIVO NOUTT IMOO 'AI

bkr

Casing Pressure (Shut-in)

Bbis. Condensate/MMCF

## PERFORATIONS

Back Pressure

Testing Method (pilot, back pt.)

3063 mcf/d

GAS WELL
Actual Prod. Test - MCF/D

	4917-19'KB
d274-82' 4440-44 <b>'</b> 45	,99-t99t
	184-9491
	t23 <b>1-3</b> t.
	181-18
	4480-851
2 JSPF 21', 42 holes 2 JSPF 50', 10	100 holes

728 psi

3 hrs.

(ni-tude) enessen gniduT

Length of Test