Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE.

38-645-27489 Form approved. Budget Bureau No. 1004-0136

Expires August 31, 1985

		LAND MANAGEMEN	¶	¥ 120 014 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
A DDI ICATION		TO DRILL, DEEP		BACK SF-077107A	
TTPE OF WORK DRIL	L X	DEEPEN	S PLUG BA	7. UNIT AGESEMENT NAME	
TTPE OF WELL GAI	COLOR OF THE NAME OF THE NAME				
AME OF OPERATOR	Hancock				
Meridian (9. WBLL NO.				
	706				
PO BOX 428					
SULTECE	Basin Fruitland Coa				
1525 S, 9:	Sec.22,T-28-N,R-9				
t proposed prod. some	NMPM N				
ISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POST OFFIC	E.	12. COUNTY OR PARISH 13. STATE	
15 miles	from Blanco,	MM		San Juan NM	
STANCE FROM PROPUS OCATION TO NEAREST	ED*	16. N	O. OF ACERS IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	
ROPERTY OR LEASE LI Also to nearest drig.	unit line, if any)	920'	1222.97	320.00	
DISTANCE FROM PROPO TO NEAREST WELL, DR	ILLING, COMPLETED.	50 °	ROPOSED DEPTH 3191	20. AUTARY OR CASLE TOOLS	
E APPLIED FOR, ON THU	thank, FT.	DRILLING OPERATION	JOLA ITHODITED ADE.	Rotary	
696 0 GL	DEF DF, BI, GE, exc.)	SUBJECT TO COMPLI	ANGE WITH ATTACHED	· · · · · · · · · · · · · · · · · · ·	
				This action is subject to technical and RAMprocedural review pursuant to 40 CPR 3	
				and appear pursuant to 40 CFR 3165.4.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		
12 1/4"	<u>9 5/8"</u>	32.3#	200'	125 cf.circulated	
8 3/4" 6 1/4"	7" 5 1/2"lin	20.0# ner 15.5#	3065' 3191'	do not cement	
A 3000 ps	i WP and 600	ormation will		d.	
	-		for blow out	reventer equipped with prevention on this well.	
_	is dedicated		for blow out	prevention on this well.	
The W/2 o	is dedicated f Section 2.	d. 2 is dedicated	for blow out	prevention on this well. SEP281989 OIL CON. DIV	
The W/2 o	is dedicated f Section 2.	d. 2 is dedicated	for blow out to this we plug back, give data on on subsurface locations	prevention on this well. SEP281989 OIL CON. DIV	
The W/2 o	is dedicated f Section 2.	d. 2 is dedicated f proposal is to deepen or nally, give pertinent data	for blow out to this we plug back, give data on on subsurface locations	SEP281989 OIL CON. DIV present productive sone and proposed new products and measured and true vertical depths. Give blowd	
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P. O. BOX 2088 ENERGY IN MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 13-1

•		All distances m	ust be from t	no outer boundaries of	the Section.		
Operator Meridi	an Gil Inc	•	Lea	Hancock			706
Unit Letter N	Section 22	Township 28 North	1	9 West	County	an Juan	
Actual Fastage Local 920	tion of Well:	South	ne and	1850	et from the	West	line.
Ground Leves Elev.	Producting For	metion	Poo				Dedicated Acreage:
6960		r Fruitland		Basin		masks on th	320 Ac
1. Outline th	e acreage dedica	ited to the subj	ect well i	y colored pencil (or nacnure	marks on th	e piat below.
	an one lease is	dedicated to the	ie well, ou	tline each and ide	entify the o	wnership th	ereof (both as to work
3. If more that dated by c	in one lease of dommunitization, i	lifferent ownersh unitization, force	iip is dedi e-pooling.	cated to the well, etc?	have the i	nterests of	all owners been conse
Yes	☐ No If a	nswer is "yes;"	type of co	nsolidation			
	ie "no" list the	owners and trac	t descript	ions which have a	ctually bee	n consolida	ited. (Use reverse side
this form i	f necessary.)						
No allowai	ble will be assign	led to the well u	ntil all int tandard un	erests have been it. eliminating su	consolidati ch interest:	ed (by com s, has been	munitization, unitizati approved by the Divis
iorcea-poo	ting, or otherwise	, or until 2					
				1			CERTIFICATION
3	l I					I hereby	certify that the information
3	İ			1		tained he	rein is true and complete to
3	1			i 1	Λ	best of m	y knowledge and belief.
33	i i			! !	4	None None	Malhula
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3				i T		Company	9-19-89
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7	+		-OIL	CON. DIV		1/2	C. Stars
185	<u> </u>	LOC.		DIST _i 3		Date Surve	-10-88
3	-			!		Registered	Protessional Engineer
		S		i ·		and/or La	nd Surveyor
		0					le C. Edwards
					300	Certificate	6857
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