

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other _____
2. NAME OF OPERATOR D.J.SIMMONS							
3. ADDRESS OF OPERATOR P.O.BOX 1469, FARMINGTON, N.M. 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1046' FSL, 1290' FWL At top prod. interval reported below At total depth							
14. PERMIT NO. 30732007				DATE ISSUED			
15. DATE SPUDDED 8-17-90		16. DATE T.D. REACHED 8-21-90		17. DATE COMPL. (Ready to prod.) 9-20-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5901' GL	
19. ELEV. CASINGHEAD 5901' GL							
20. TOTAL DEPTH, MD & TVD 1992		21. PLUG, BACK T.D., MD & TVD 1981		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* FRUITLAND COAL (1754-1892) I-ES & GR-FDC-CNL							25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES & GR-FDC-CNL							27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	225	12-1/4"	165 FT. ³	NONE
4-1/2"	10.5#	1992	7-7/8"	679 FT. ³	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1882	NO

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1754-68, 1784-96, 1806-08, 1870-92 W/ 4SPF			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				FRACTURE TREATED WITH
				58,000# SAND AND 55,275
				GAL. 70 QUALITY FOAM

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SHUT-IN WAITING ON PIPELINE CONNECTION-CAPABLE OF COMMERCIAL HYDROCARBON PROD.							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 189 PSI	191						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
TO BE SOLD				JAN 29 1991			
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE PETROLEUM ENGINEER DATE 11-28-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	857					
Kirtland	1000					
Fruitland	1505					
Pictured Cliffs	1895					

38.