

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF - 077383
2. NAME OF OPERATOR D.J. SIMMONS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 1469, FARMINGTON, N.M. 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1187' FSL, 1025' FWL	8. FARM OR LEASE NAME PICAYUNE 28
14. PERMIT NO.	9. WELL NO. # 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6094' G.L.	10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 28-T28N-R10W
	12. COUNTY OR PARISH SAN JUAN
	13. STATE NEW MEXICO

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SPUD WELL

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-11-90 SPUDDED WELL AT 5:00 PM 8/11/90. DRILLED TO 228', RAN 5 JTS 8-5/8" H-40 CSG. (211.35') SET AT 226.35' CEMENTED WITH 140 SKS CLASS "B" WITH 1/4# GEL-FLAKE AND 3% CALCIUM CHLORIDE (165 CU.FT.) CIRC. TO SURFACE. WOC 12 HRS. TESTED 600#/30 MIN. HELD O.K.

8/16/90 T.D. 2177'. RAN 50 JTS 4-1/2" 10.5# K-55 8RD CSG. (2161.59') SET AT 2176.59' CEMENTED WITH 342 SKS CLASS "B" 65/35 POZ, 6% GEL, 10% SALT, 0.3% FRICTION REDUCER, FOLLOWED BY 100 SKS CLASS "B" W/1% CACL, 0.5% FLUID LOSS ADDITIVE (743 CU.FT.) WOC 12 HRS. TOC 460' JTS T.S.

RECEIVED
JAN 4 1991
OIL CON. DIV.
D.M.T. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Paul R. Smith

TITLE PETROLEUM ENGINEER

DATE 11-28-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE DEC 27 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

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