

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

D.J. SIMMONS

3. ADDRESS OF OPERATOR

P.O. BOX 1469, FARMINGTON, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790' FNL, 1190' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3-28-90

15. DATE SPUDDED

9-1-90

16. DATE T.D. REACHED

9-4-90

17. DATE COMPL. (Ready to prod.)

10-08-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6009' GL

19. ELEV. CASINGHEAD

6009' GL

20. TOTAL DEPTH, MD & TVD

2076

21. PLUG, BACK T.D., MD & TVD

2041

22. IF MULTIPLE COMPLEMENTS, HOW MANY*

10

INTERVALS FILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

FRUITLAND COAL (1832-1975)

OIL CON. DIV.

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

I-ES & GR-FDC-CNL

27. WAS WELL CORRED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	213	12-1/4"	165 FT. ³	NONE
4-1/2"	10.5#	2051	7-7/8"	709 FT. ³	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1945	NO

31. PERFORATION RECORD (Interval, size and number)

1832-46, 1869-80, 1887-89,
1960-75 W/4SPF

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	FRACTURE TREATED W/ 58,000# SAND AND 55,275 GAL. 70 QUALITY FOAM

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or Shut-in) _____
SHUT-IN WAITING ON PIPELINE CONNECTION—CAPABLE OF COMMERCIAL HYDROCARBON PROD.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
SI 221 PSI	221						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD

ACCEPTED FOR RECORD
TEST WITNESSED BY

JAN 30 1991

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

11-28-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	450						
Kirtland	1103						
Fruitland	1603						
Pictured Cliffs	1978						