

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
D.J.SIMMONS

3. ADDRESS OF OPERATOR

P.O.BOX 1469, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2075' FNL, 1475' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 077383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

NOE COM 27

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

UNIT 6
SEC. 27 T28N-R10W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NEW MEXICO

15. DATE SPUDDED 10-2-90 16. DATE T.D. REACHED 10-6-90 17. DATE COMPL. (Ready to prod.) 11-26-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5922' GL 19. ELEV. CASINGHEAD 5922' GL

20. TOTAL DEPTH, MD & TVD 2074 21. PLUG, BACK T.D., MD & TVD 2062 22. IF MULTIPLE COMPLETIONS, HOW MANY? 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* FRUITLAND COAL (1742-1882) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES & GR-FDC-CNL 27. WAS WELL CORED NO

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	234	12-1/4"	165 FT. ³	NONE
4-1/2"	10.5#	2073	7-7/8"	707 FT. ³	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1878	NO

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1742-53, 1786-88, 1791-94, 1800-03, 1862-82 W/ 4SPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			FRACTURE TREATED WITH
			58,000# SAND AND 55,275
			GAL. 70 QUALITY FOAM

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SHUT-IN WAITING ON PIPELINE CONNECTION-CAPABLE OF COMMERCIAL		HYDROCARBON PROD.					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
SI 220 PSI	180						
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD FARMINGTON RESOURCE AREA

35. LIST OF ATTACHMENTS BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED PETROLEUM ENGINEER DATE 11-28-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	851						
Kirtland	990						
Fruitland	1470						
Pictured Cliffs	1884						