Submit 5 Cor Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerais and Natural Resources Department

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Meridian Oil Inc.					30-045-28303					
PO Box 4289, Fai	cminata	n NIM	97400							
sesce(s) for Filing (Check proper best)	LINITINGEC	on, NM	87499		Other (Please exp	(ein)				
iow Well 🔀		Change in	Transporter of:	_						
accompletion	Oil		Dry Gas	_ ¬					•	
hange in Operator change of operator give name	Casingha	id Gas	Condenses	<u></u>				<u> </u>		
d address or previous operator										
DESCRIPTION OF WELL	L AND LE	ASE								
.ees Name			Pool Name, inc	luding Format	08.		of Lease		Ma.	
Angel Peak		500	Basin	Fruitl	and Coal	342	Federal)er Fe	SF-(47039	
CONTROL K	14	50		South		790 _		West		
Unit Letter	:		Feet From The		Line and		set From The		Line	
Section 7 Towner	28		Range 10		NMPM,	San Ju	lan		County	
	\/~~~~				_					
I. DESIGNATION OF TRA ame of Authorized Transporter of Oil	NSPORTE	or Conden			S Give esseress so »	mick Approve	come of this	form at to be w		
Meridian Oil Inc	 }_	~ ~~~	<u> </u>		Box 4289	· ·	•		•	
ame of Authorized Transporter of Casi	agheed Ges		or Dry Gas 🗔	Address (Give eddress to w	nick approved	copy of this	form us to be se		
Meridian Oil Inc					Box 4289			NM 8	7499	
f well produces ou or liquids, ve location of tanks	Unnia K	Sec. 7		ge. is gas act .0	zelly consected?	When	3 7			
this production is commissied with the	t from any ou	ner lesse or :	pool, give commi	nating order s	umber:	1				
V. COMPLETION DATA	· · ·									
Designate Type of Completion	n - <i>(</i> 20	Oil Well			ell Workover	Deepca	Plug Back	Same Res'v	Diff Res'v	
ate Spudded		N Pendy In	N X	Total De	eh .	1	P.B.T.D.	<u> </u>	Щ	
11-22-90	Date Compt. Ready to Prod. 12-06-90				1917'			s care & care		
levanons (DF. RKB. RT. GR. etc.)	Name of F	Name of Producing Formston			Top Oil/Gas Pay			Tubing Depth		
5746 '	Fru	itlan	d Coal		1650'			Depth Casing Shoe		
1650-53 ', 1711-23	1738	_41'	1762-64'	1853-	50! 1867.	-72 '	Depth Cass	ng 2000		
1030 33 ,1711 23	·	<u>-</u>		<u> </u>	TING RECOR		1			
HOLE SIZE	CA	SING & TU	BING SIZE	1	DEPTH SET		SACKS CEMENT			
12 1/4"		5/8"			224			248 cu.ft.		
7 7/8"	1 5	1/2"			917 ' 328 '		8/5	cu.ft.	<u> </u>	
		3/01/								
		3/8"		<u> </u>	320		,			
	2		ABLE	<u> </u>					· · · · · · · · · · · · · · · · · · ·	
. TEST DATA AND REQUEIL WELL (Test must be after	EST FOR A	LLOWA		ust be equal t	or exceed top all			for full 24 hou	72.)	
. TEST DATA AND REQUE IL WELL (Test must be after	EST FOR A	ALLOW/		ust be equal t	or exceed top all Method (Flow, p	romp, gas lift,		for full 24 hou	72.)	
. TEST DATA AND REQUE IL WELL Tust must be after the First New Oil Run To Tank	CST FOR A recovery of the Date of Te	ALLOW/		ust be equal t	or exceed top ell Method (Flow, p	romp, gas lift,	ue.)	for full 24 hou	72.)	
. TEST DATA AND REQUE IL WELL Tust must be after the First New Oil Run To Tank	EST FOR A	ALLOW/		Producing	or exceed top ell Method (Flow, p	romp, gas lift,	Choke Size	for full 24 hou	72.)	
TEST DATA AND REQUE IL WELL Tast must be after ate First New Oil Run To Tank ingth of Test	CST FOR A recovery of the Date of Te	ALLOW/		Producing	or exceed top ell Method (Flow, p	emp, gas lift,	ue.)	for full 24 hou	72.)	
. TEST DATA AND REQUE IL WELL Tast must be after ate First New Oil Run To Tank ength of Test	EST FOR A recovery of to	ALLOW/		Producing P	or exceed top all Method (Flow, p	199 1	Choke Size	for full 24 hou	72.)	
. TEST DATA AND REQUE IL WELL (Test mean be ofter ute First New Oil Run To Tank ength of Test chusi Prod. During Test GAS WELL	Date of Te Tubing Pro Oil - Bbls.	ALLOW/ Stal volume of		Producing P	or exceed top all Method (Flow, p	1991 . DIV.	Cas- MCF		72.)	
. TEST DATA AND REQUE IL WELL (Test mean be ofter ute First New Oil Run To Tank ength of Test chusi Prod. During Test GAS WELL	EST FOR A recovery of to	ALLOW/ Stal volume of		Producing P	or exceed top all Method (Flow, plants & AN1 4	1991 . DIV.	Cas- MCF	for full 24 hou	72.)	
TEST DATA AND REQUE IL WELL Tast mean be after use First New Oil Run To Tank ength of Test ctuni Prod. During Test GAS WELL ctuni Prod. Test - MCF/D	Date of Te Tubing Pro Oil - Bbis.	ALLOW/ Stal volume of	of load oil and m	Caring P	or exceed top all Method (Flow, p	1991 . DIV.	Cas- MCF	Condensate -	72.)	
TEST DATA AND REQUE IL WELL Tast mean be after use First New Oil Run To Tank ength of Test ctuni Prod. During Test GAS WELL ctuni Prod. Test - MCF/D	Date of Te Tubing Pro Oil - Bbis.	ALLOW/ otal volume of	of load oil and m	Caring P	or exceed top elliments of the JAN1 4	1991 . DIV.	Gas-MCF	Condensate -	72.)	
TEST DATA AND REQUE IL WELL Tast man be after the First New Oil Run To Tank tength of Test count Prod. During Test GAS WELL count Prod. Test - MCF/D ting Method (pies. back pr.) backpressure	ZEST FOR A PRECOVERY of to Date of Te Tubing Pro	ALLOW/ Stal volume of a Statute Test 194	of load oil and m	Producting of Casing Producting P	or exceed top ell Method (Flow, p	1991 I. DIV.	Gas-MCF Gravey of Choke Size	Condomente		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance. with Rule 111.
- 2) All sections of this form smot be filled out for allowable on new and recompleted wells...

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes...

 4) Separate Form: C-104 must be filed for each pool in multiply completed wells....