UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Budget Bureau No. 1004-0 ?
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
14-20-603782

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT " for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Allotted

1. OIL WELL ☐ GAS WELL ☒ OTHER		**7. UNIT AGREEMENT NAME**
2. NAME OF OPERATOR Morgan Richardson Operating Company		**8. FARM OR LEASE NAME** Federal 24-36
3. ADDRESS OF OPERATOR P. O. Box 1915 Farmington, NM 87499		**9. WELL NO.** #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2250' FNL, 1070' FEL (SENE)		**10. FIELD AND POOL, OR WILDCAT** Basin Fruitland Coal
	H	**11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA** 36, T28N, R9W NMPM
14. PERMIT NO.	**15. ELEVATIONS** (Show whether DF, RT, GR. etc.) 5816' GR	**12. COUNTY OR PARISH** San Juan **13. STATE** NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Production Casing Report	☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure tested surface casing and BOP to 1500 psi for 30 min--held OK. Ran
50 jts of 4 1/2", 10.5#, J-55 casing. Casing landed at 2196' KB. PBD of 2151' KB.
Cemented with 100 sx (387 cf) of Class B containing 3% sodium metasilicate and
1/4 #/sk cello flakes. Tailed in with 150 sx (177 cf) of Class B containing
2% CaCl and 1/4 #/sk cello flakes. Circulated cement to surface.

RECEIVED
MAR 04 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED _Dara Delmenthal_   TITLE _Agent_   DATE _Jan 10, 1991_

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 21 1991

FARMINGTON RESOURCE AREA
BY _____

*See Instructions on Reverse Side
NMOCD