

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		2. NAME OF OPERATOR Morgan Richardson Operating Company	
3. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐		4. ADDRESS OF OPERATOR P. O. Box 1915 Farmington, NM 87499	
5. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 1440' FNL, 2220' FEL At top prod. interval reported below At total depth Same			
14. PERMIT NO. 30-045-28473		DATE ISSUED 12/11/90	
15. DATE SPUDDED 12/29/90		16. DATE T.D. REACHED 1/5/91	
17. DATE COMPL. (Ready to prod.) 2/9/91		18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 6074' GR	
19. ELV. CASINGHEAD		20. COUNTY OR PARISH San Juan	
21. STATE NM		22. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
23. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA		24. 128, 128, 128, 128	
25. TOTAL DEPTH, MD & TVD 2351'		26. PLUG BACK T.D., MD & TVD 2309'	
27. IF MULTIPLE COMPL., HOW MANY*		28. INTERVALS DRILLED BY X	
29. ROTARY TOOLS		30. CABLE TOOLS	
31. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME, MD AND TVD)* 2056'-2164' Fruitland Coal			
32. WAS DIRECTIONAL SURVEY MADE Yes			
33. TYPE ELECTRIC AND OTHER LOGS RUN Cased Hole Compensated Log, Gamma Ray, CCL			
34. WAS WELL CORED No			
35. CASING RECORD (Set all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
8 5/8"		20	
4 1/2"		11.6	
DEPTH SET (MD)		261'	
		2351'	
36. LINER RECORD			
SIZE		TOP (MD)	
37. TUBING RECORD			
SCREEN (MD)		SIZE	
		2 3/8"	
		2177'	
38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2056-2164		38,567 gal of fluid	
		15,000# 40/70	
		265,000# 12/20	
39. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
3/20/91		24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
0.375"			
FLOW, TUBING PRESS.		CASING PRESSURE	
300		320	
CALCULATED 24-HOUR RATE		OIL—BRL.	
40. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) Vented			
41. LIST OF ATTACHMENTS			
42. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Dana DeMentha		TITLE Agent	
DATE 3/25/91			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Pictured Cliffs	1980' 2168'	2168' TD				